

N.M. Oil Co. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 94851

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 9-8

9. API Well No.

30-025-33295

10. Field and Pool, or Exploratory Area

West Teas, Y-SR

11. County or Parish, State

Lea Co., NM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well \*

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stevens &amp; Tull, Inc.

3. Address and Telephone No.

P.O. Box 11005, Midland, TX 79702 (915) 699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL  
Sec 9, T20S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Spud & Surface csg.

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/13/96 - Spud well at 9:00 p.m. on 7/13/96 w/12 1/4" bit

7/15/96 - Drill 12 1/4" hole to TD at 1313'

7/16/96 - RIH 33 jts - 8 5/8" - 24# - J55 csg set at 1313'  
cement w/lead - 650 sx "c" + 4% gel + 2% CaCl<sub>2</sub> +  
tail - 150 sx "c" + 2% CaCl<sub>2</sub>. Circulated 112 sx  
cement to surface - WOC 12 hrs w/500 psi on csg.7/17/96 - NU BOP's and test to 1000 psi - OK - WOC 12 additional  
hours. Drill out w/7 7/8" bit - Install H<sub>2</sub>S equipment.

14. I hereby certify that the foregoing is true and correct

Signed

Title Consulting Engineer

Date 7/17/96

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Title

Date

Approved by \_\_\_\_\_  
Conditions of approval, if any:

JUL 31 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

JUL 18 11 20 AM '96

CARL AREA HEADQUARTERS

1936

