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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 94851

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 9 #8

9. API Well No.

30-025-33295

10. Field and Pool, or Exploratory Area

West Teas Y-SR

11. County or Parish, State

Lea Co., N.M.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stevens & Tull, Inc.

3. Address and Telephone No.

P.O. Box 11005, Midland, Texas 79702

915/699-4916

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL
Section 9, T-20-S, R-38-E, N.M.P.M.

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingling Request

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enclosed for your review and approval is our Application for Surface Commingling, Off Lease Storage and Measurement Approval covering the subject Federal lease as well as NM 89889. AS stated in the application, we intend to rotate a portable well tester between the various wells to monitor production. We anticipate that the subject well will produce approximately 100 bbls. of 33 to 34 degree gravity oil.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Landman

Date 5/7/96

(This space for Federal or State office use)

Orig. Signed by Adam Salem

Title Petroleum Engineer

Date 5/13/96

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

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OF
AND

CRA BLM FORMAT

**APPLICATION FOR SURFACE COMMINGLING,
OFF LEASE STORAGE AND MEASUREMENT APPROVAL**

This Format Should Be Attached To A Sundry Notice

**To: Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88221-1778**

Stevens & Tull, Inc. (Operator's Name) is requesting approval for
surface commingling and off-lease storage and measurement of
hydrocarbon production from the following formation(s) and well(s)
on Federal Lease No. NM NM 94851 ; Lease Name: Federal "9" #8

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>8</u>	<u>P</u>	<u>9</u>	<u>20-S</u>	<u>33-E</u>	<u>Yates/Seven Rivers</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
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with hydrocarbon production from the following formation(s) and
well(s) on Federal lease No. NM NM 89889 ; Lease Name: Federal "9"

SEE ATTACHMENT

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
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Production from the wells involved is as follows: SEE ATTACHMENT

<u>Well Name and No.</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
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Continued ...

ATTACHMENT TO APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE
AND MEASUREMENT APPROVAL.

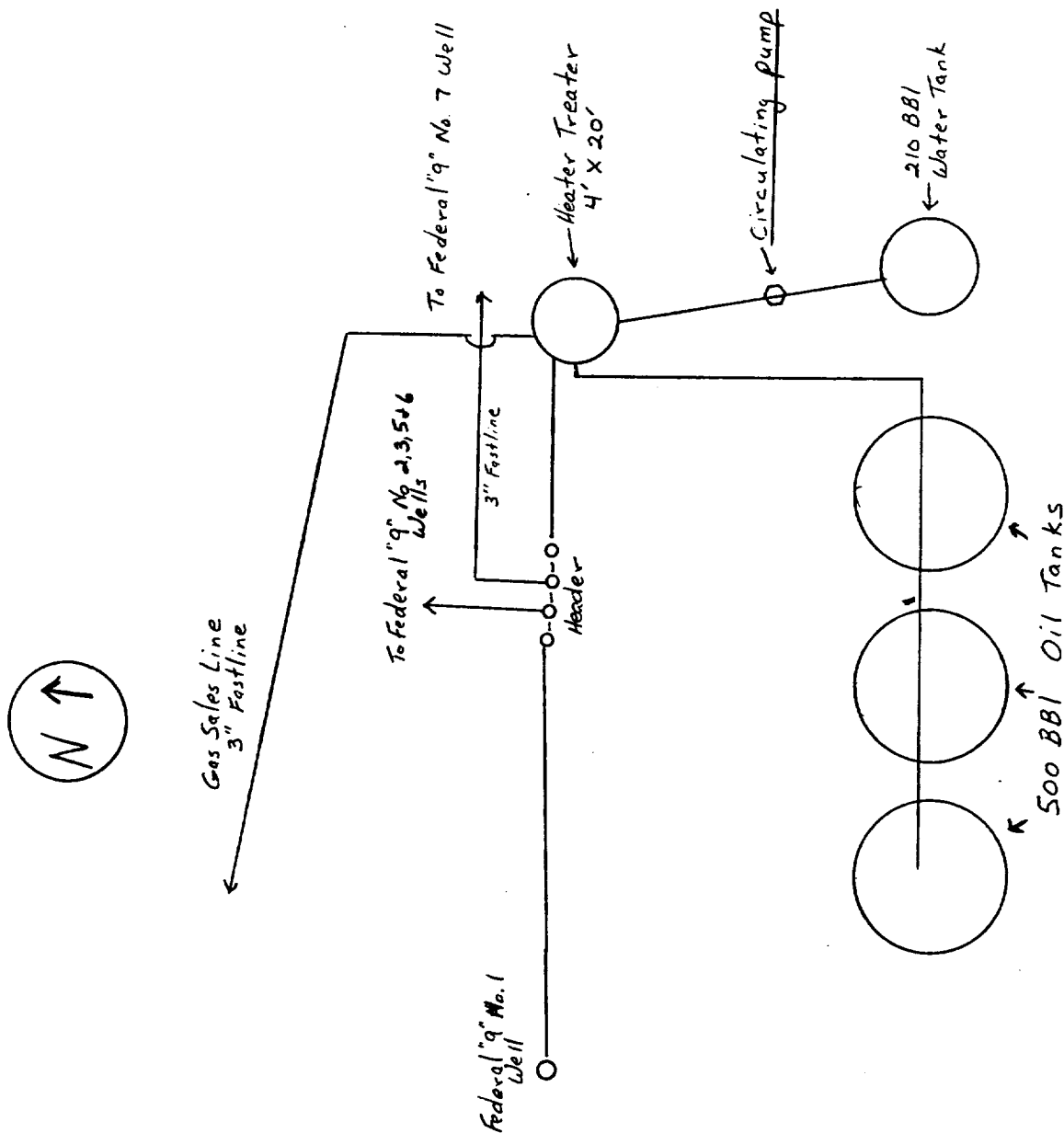
<u>well #</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
1	G	9	20-S	33-E	Yates/Seven Rivers
2	B	9	20-S	33-E	Yates/Seven Rivers
3	C	9	20-S	33-E	Yates/Seven Rivers
5	A	9	20-S	33-E	Yates/Seven Rivers
6	H	9	20-S	33-E	Yates/Seven Rivers
7	I	9	20-S	33-E	Yates/Seven Rivers

Well Production

<u>well name and #</u>	<u>BOPD</u>	<u>oil gravity</u>	<u>MCFPD</u>
Federal "9" #1	9	33 to 34	**
Federal "9" #2	8	33 to 34	**
Federal "9" #3	7	33 to 34	**
Federal "9" #5	48	33 to 34	**
Federal "9" #6	9	33 to 34	**
Federal "9" #7	112	33 to 34	**
Federal "9" #8	This well has not been drilled as of this date.		

** This lease currently produces a total of 60 MCF per day. The
Yates/Seven Rivers does not produce much gas in this area.

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NOTE: The Gas Sales Line ties into GPM's line located at Mitchell Energy's Scharbauer No. 1, located 330' FSL and 1980' FEL of Section 4, T-20-S, R-33-E, N.M.P.M., Lea County, New Mexico.

We propose to lay a 2" fastline from the Federal "9" No. 8 well due north and tie into the 3" fastline at the Federal "9" No. 7 well. Thereafter, production from both wells will flow to the Tank Battery Facility diagramed above.

