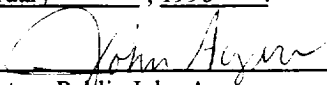


T. Anderson #5

SUBSCRIBED AND SWORN TO before me this 10th day of February, 1998.

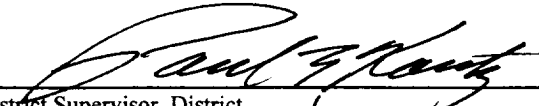

Notary Public John Ayers

My Commission expires: 2/29/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 5-16-97, 1997.


District Supervisor, District 1
Oil Conservation Division

Geologist

Date: 2/26/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Production Projection

Well Name & #:

T. Anderson #5

Prior Oil Prod. Rate (BOPD):

11

Producing Formation:

Monument Blinebry

Oil Decline Factor:

0.830714867

Oil Decline Rate (%):

89

Prior Gas Prod. Rate (MCFGD):

27

Gas Decline Rate (%):

70

Completion Date (m/yr):

May-97

Gas Decline Factor:

0.905536861

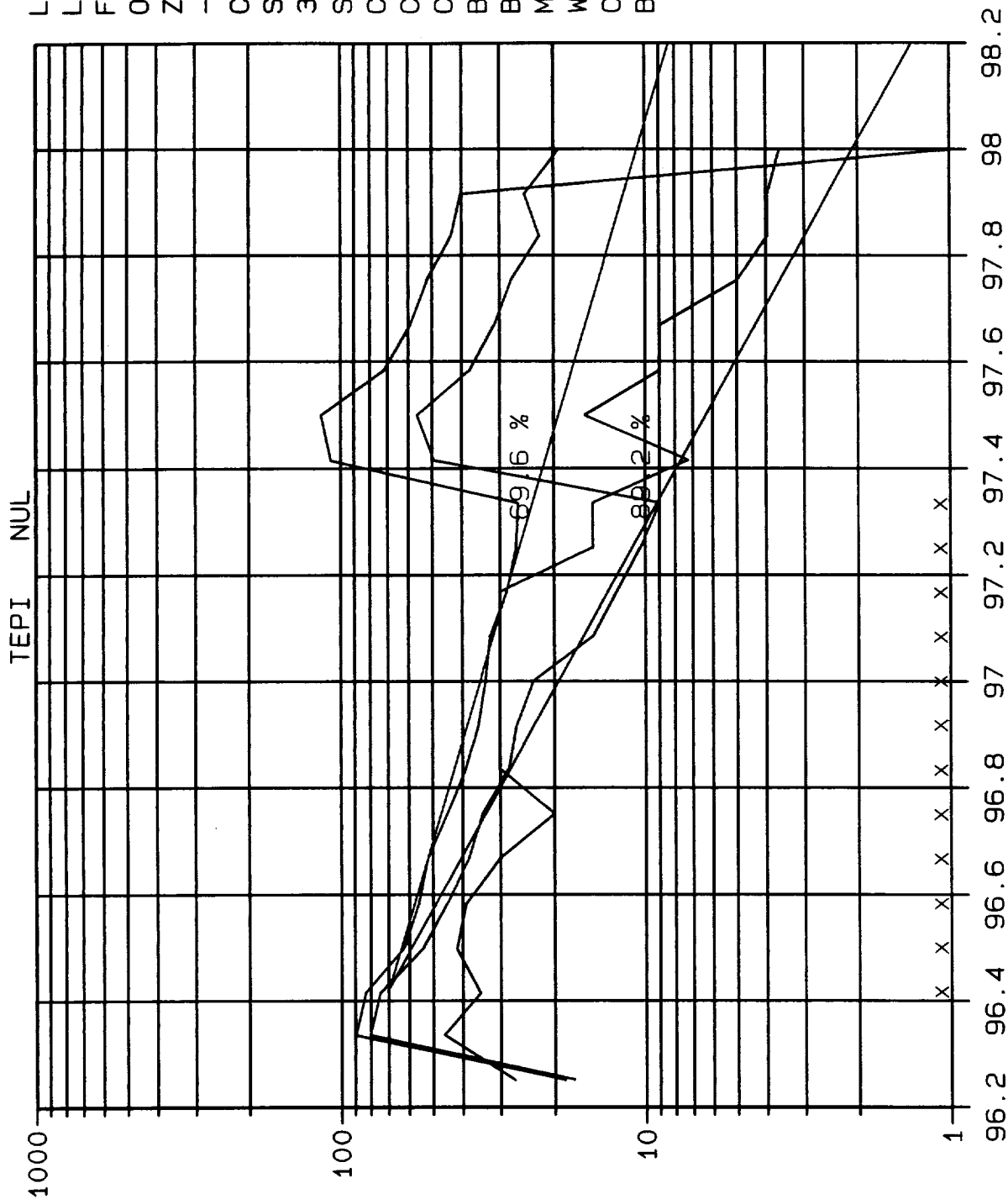
Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
May-97	334	821	334	821
Jun-97	278	743	612	1564
Jul-97	231	673	843	2237
Aug-97	192	609	1035	2847
Sep-97	159	552	1194	3398
Oct-97	132	500	1326	3898
Nov-97	110	453	1436	4351
Dec-97	91	410	1527	4761
Jan-98	76	371	1603	5132
Feb-98	63	336	1666	5468
Mar-98	52	304	1719	5772
Apr-98	43	276	1762	6048
May-98	36	250	1798	6297
Jun-98	30	226	1828	6523
Jul-98	25	205	1853	6728
Aug-98	21	185	1874	6913
Sep-98	17	168	1891	708
Oct-98	14	152	1905	7233
Nov-98	12	138	1917	7370
Dec-98	10	125	1927	7495
Jan-99	8	113	1935	7608
Feb-99	7	102	1942	7710
Mar-99	6	93	1948	7802
Apr-99	5	84	1952	7886
May-99	4	76	1956	7962
Jun-99	3	69	1959	8031
Jul-99	3	62	1962	8093
Aug-99	2	56	1964	8149
Sep-99	2	51	1966	8200
Oct-99	2	46	1968	8246
Nov-99	1	42	1969	8288
Dec-99	1	38	1970	8326
Jan-00	1	34	1971	8360
Feb-00	1	31	1972	8391
Mar-00	1	28	1972	8420
Apr-00	1	25	1973	8445

Production Projection

May-00	0	23	1973	8468
Jun-00	0	21	1974	8489
Jul-00	0	21	1974	8489
Aug-00	0	19	1974	8508
Sep-00	0	17	1974	8525
Oct-00	0	16	1974	8540
Nov-00	0	14	1975	8555
Dec-00	0	13	1975	8567
Jan-01	0	12	1975	8579
Feb-01	0	10	1975	8589
Mar-01	0	9	1975	8599
Apr-01	0	9	1975	8607
May-01	0	8	1975	8615
Jun-01	0	7	1975	8622
Jul-01	0	7	1975	8622
Aug-01	0	6	1975	8628
Sep-01	0	6	1975	8634
Oct-01	0	5	1975	8639
Nov-01	0	5	1975	8644
Dec-01	0	4	1975	8648
Jan-02	0	4	1975	8652
Feb-02	0	4	1975	8656
Mar-02	0	3	1975	8659
Apr-02	0	3	1975	8662
May-02	0	3	1975	8664
Jun-02	0	2	1975	8667
Jul-02	0	2	1975	8667
Aug-02	0	2	1975	8669
Sep-02	0	2	1975	8671
Oct-02	0	2	1975	8672
Nov-02	0	2	1975	8674
Dec-02	0	1	1975	8675
Jan-03	0	1	1975	8677
Feb-03	0	1	1975	8678
Mar-03	0	1	1975	8679
Apr-03	0	1	1975	8680
May-03	0	1	1975	8681
Jun-03	0	1	1975	8682
Jul-03	0	1	1975	8682
Aug-03	0	1	1975	8683
Sep-03	0	1	1975	8683
Oct-03	0	1	1975	8684
Nov-03	0	0	1975	8684
Dec-03	0	0	1975	8685
Jan-04	0	0	1975	8685
Feb-04	0	0	1975	8686
Mar-04	0	0	1975	8686
Apr-04	0	0	1975	8686
May-04	0	0	1975	8687

ANDERSON, T. 5 MONUMENT BLINEBRY

LEASE DATA
 LSE 010885
 FLD 46990
 OPER TEPI
 ZONE NUL
 --
 COUNTY 025
 STATE 30
 30025332960001
 STATUS 12-97
 CO 23 MBO
 CG 34 MCMF
 CW 15 MBW
 BOPD 19
 BWPD 4
 MCFPD 0
 WELLS 1
 CI 0 MBWI
 BWIPD 0



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33296
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	15340
7. Lease Name or Unit Agreement Name	ANDERSON, T.
8. Well No.	5
9. Pool Name or Wildcat	MONUMENT BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>430'</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3543' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ ADD PAY & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-09-97: MIRU. Shut down.
 5-12-97: POH RODS & PUMP. INSTALL BOP. POH.
 5-13-97: TAG PBD 5833'. LAY DOWN TBG. RU SCHLUMBERGER & TIH W/GUN & PERF BLINEBRY CSG 2 JSPF.5600-5717 (40-.47" HOLES).TOH RD
 5-14-97: TIH W/RBP & PKR. TESTED TO 5000#.SET RBP @ 5650'AND TEST TO 1100#OK. PULL UP & SET PKR. @ 5552'. RU DOWELL AND ACIDIZE BLINEBRY PERFS. 5580-5612 W/ 2000 GALS 15% NEFE HCL AND 45 7/8 BALLS. MAX PRESS=4500#.MIN PRESS=0,AVG=1500,AIR=5BPM,ISIP=VACUUM. UNSET PKR & LATCH ONTO RBP @ 5650, MOVE & RESET RBP @5794'. PULL UP & SET PKR @ 5647'. BY DOWELL ACIDIZE BLINEBRY PERFS. 5674-5717 W/ 2000 GALS 15% NEFE HCL & 51-7/8 BALLS.' SURGE OFF BALLS. MAX PRESS=4869#,MIN PRESS=2648', AVG=3000#,AIR=4.1BPM. ISIP=1250#,6MSIP=VACUUM. RELEASE PKR. RESET 5552' SDFN.
 5-15-97: SITP=850#.FLOWED TO TANK 30 MINS.RU SWAB. STARTING FLUID LEVEL 3000' SWABBED 4 HRS RECOVERED 35 BBLs. 80% OIL.FLUID LEVEL STAYING @ 3000'. RD SWAB. RELEASE PKR & LOWER TOOLS & LATCH ONTO RBP & TOH W/ TBG,PKR & RBP. RAN PRODUCTION TBG & SET @5759'. ND BOP. NU WELL HEAD.
 5-16-97: TIH W/PUMP & RODS. HUNG ON RDMO. PUMPING & TESTING
 5-17-97 THRU 6-25-97: PUMPING & TESTING
 6-24-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 50 Bbls Oil, 11 Bbls Water, & 112 MCF Gas. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/1/97
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY WILLIAMS DISTRICT SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 10 1997