State of New Mexico inergy, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Bo., Drawer DD, Artesia, NM 88211-0719

DISTRICT III

DISTRICT IV

P.O. Box 2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

u.c	DISTILL	Onice
	5	Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 ☐ AMENDED REPORT P.O. Box 2088, Santa Fe, NM 87504-2088

I.		R	EQUEST FO	OR ALLO	WABLE AN	ID AU1	THORIZ	ZATIOI	N TO TRANSI	PORT				
,		1 (Operator Name							GRID Nu				
TEXACO EXPLORATION & PRODUCTION INC.							022351 Reason for Filing Code							
205 E. Bend		, NM 88240) 						R	eason for N				
⁴ API Number							I Name 8 Pool Code IENT BLINEBRY 46990							
						operty N		-	-	- -	9 W	ell No.		
II. 10 Surfac	e Locatio	n			AN	IDERSO	'N, 1.					5		
UI or lot no.	Section 8	Township 20S	Range 37E	Lot.ldn	Feet From 1 1650'	Feet From The North/South Lin 1650' SOUTH			Feet From The 430'	Eddi Vicor Eine				
11 Bottor	n Hole Lo	cation					-	<u>.</u>	······································					
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	et From The North/South Lin			Feet From The East/West Line Cour			County		
12 Lse Code S	¹³ Producir	ng Method C		nnection Dat 3/17/96	e 15 C-129	129 Permit Number		16 (C-129 Effective Da	:e 17 C-129 Ex		Expiration Date		
ll. Oil and	d Gas Tra	nsporters			· · · · · · · · · · · · · · · · · · ·									
18 Transpor	ter		Transporter Na and Addres		20	POD								
7440		; ; <u>; • • • • • • • • • • • • • • • • •</u>	EOTT		2	2482610 0			and Description I-8-20S-37E					
		Н	BOX 466 3 DUSTON, TX	77210	1					(BAT	TERY)			
022345	45 TEXACO E & P BOX 3000					2482630 G			I-8-20S-37E (METER)					
	TULSA, OK 74102							(4.2.2.7)						
									······································					
^{]V.} Produc	ed Water			· · · · <u>-</u>										
23	POD 182950				24	4 POD U		ation and	Description					
	ompletion	Data									· <u>,,,,,,,</u>			
	pud Date	Julia	²⁶ Ready Da	te	²⁷ Tota	l Depth			²⁸ PBTD	²⁸ PBTD ²⁹ Perforations				
	HOLE SIZE		3/17/96	SING & TUBI	l	32 DEDTH 0			5833'			0'-5612'		
11"	HULE SIZE		8 5/8	SING & TUBI	NG SIZE	1150'	³² DEPTH SET				33 SACKS CEMENT 500 sx			
7 7/8"			7 7/8"	 , _		5850			1650 sx					
71														
Well Te		35 C 5	Delivery Date	36 D-		37	1		38		39 -	·		
3/17	/96		3-17-96	Da	te of Test 4-12-96	37 Length of Test 24			³⁸ Tubing Pi			ing Pressure		
⁴⁰ Choke OP		41 0)il - Bbls. 87	⁴² Wat	er - Bbls. 78	⁴³ Gas - MCF 102			AOF 45 Test Method PUMPING					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION									
	ornprete to the	Desi of my kno	owieuge and belief.	•		App	proved			,				
Signature	Bulk	wille	<u> </u>			Title	e: OP	IGINA	SIGNED BY I	<u></u> የደጀታ	EXTON	- سناني		
Printed Name Paul R. Wilcox Title Field Technician						DISTRICT I SUPERVISOR								
	24/96	···	Telepho	ine 30	7-0442	Approval Date:								
		itor fill in the O	GRID number and i											
				Техасс	Exploration &	Producti	ion Inc. 2	05 East			xico 88240	Dete		
Previous Operator Signature Printed Name										Γitle		Date		

DeSoto/Nichols 12/93 ver 1.10

DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980

Printed Name

Field Technician

12/6/94

Title

Date

Paul R. Wilcox

Previous Operator Signature

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Telephone

397-0442

Printed Name

DISTRICT II

State of New Mexico

Energy, Minerals and Natural Resources Departme

Form C-104 Revised February 10,1994

Instructions on back

DISTRICT III		esia, NIM 00211		OIL C	JUN	P.O. Bo		4 DI	.V13	SION	Submit f	to Appropriate	e District Office 5 Copies
1000 Rio Braz DISTRICT IV	os Rd., Azte	ec, NM 87410		Sa	anta F	Fe, New M		7504-	-2088	3	_	7	•
	8, Santa Fe,	, NM 87504-208									L		ED REPORT
<u>l.</u>						LE AND A	/UTHOI	RIZAT	TION	TO TRANSF			
	TO SOATI	•		e and Address	j.					² O	GRID N		
		ON & PRODUC	OTION INC.					-		3		2351	
		S, NM 88240								1 1 H		or Filing Code rch 96 (364)	
4 API Number 5 Pool Name 6 Pool Code 30 025 33296 MONUNENT BLINEBRY 46990													
040005						Propen	operty Name Section 9 Well No. DERSON, T. 5						
II. 10 Surfac	ce Locatio	on											
UI or lot no.	Section 8	Township 20S	Range 37E	Lot.ldn	Fee	et From The 1650'		South Li OUTH	ine	Feet From The 430'		t/West Line EAST	County LEA
11 Bottor	m Hole Lo	1	L	<u> </u>									
UI or lot no.	Section	Township	Range	Lot.ldn	Fee	et From The	North/s	South Li	ine	Feet From The	East	t/West Line	County
12 Lse Code	¹³ Producir	ng Method Code		onnection Date	e 15	⁵ C-129 Perm	nit Number		¹⁶ C-	129 Effective Date	te	¹⁷ C-129	Expiration Date
<u> </u>	d Gas Tra	P ansporters		3/24/96									
18 Transpor	rter		ransporter Na			²⁰ POI)D	21 0/	/G		22 P	OD ULSTR Lo	restion
OGRID	D		and Addres					0			aı	nd Description	
7440		HOU	EOTT BOX 466 JSTON, TX			2482	482610 O I-8-20S-37E (BATTERY)						
022345	5		EXACO E &	 §Р		2482	2630	G				20S-37E ETER)	
		TUI	LSA, OK 74								(141.		
			~										
						-	<u></u>						
IV. Produc	ced Water										-		
- 170000	POD					²⁴ PO	D ULSTR	Location	n and f	Description			
ŀ	482950						I-8-20S-37E						
^γ . Well C	completion												<u> </u>
²⁵ S	Spud Date	2	²⁶ Ready Da	ate		²⁷ Total Depth				²⁸ PBTD		²⁹ Perf	forations
30	HOLE SIZE	:	³¹ CA	ASING & TUBI	NG SIZ	Æ	3:	2 DEPTI	H SET			33 SACKS CEN	MENT
<u> </u>													
VI. Well Te	est Data									<u></u>			
³⁴ Date New Oll ³⁵ Gas Delivery Date ³⁶ Date of Te		est						39 Casing Pressure					
⁴⁰ Choke	3 Size	41 Oil -	- Bbis.	⁴² Wate	er - Bbl	ls.	⁴³ Gas	s - MCF		⁴⁴ AOF	:	⁴⁵ Tes	t Method
Division have	e been complie	iles and regulations ed with and that th	ne information g	given above				Ol		ONSERVA)N
is true and complete to the best of my knowledge and belief.					I ,	Approved By: ORIGINAL SIGNED BY							
Signature	Da.	Much	201				Approved By: GARY WINK FIELD REP. II						
		NN pres					Title:				≟F. ∏		

Date

AFR # 8 1895

Title

Approval Date:____

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528

State of New Mexico

Submit 3 copies to Appropriate District Office

Energy

erals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION	DIVISION
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	===
Santa Eo May Maying 9	30 025 33296
P.O. Box Drawer DD, Artesia, NM 88210 Salita Fe, New Mexico 6	504-2088 5. Indicate Type of Lease STATE FEE
DISTRICT III	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	O. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	PLUG BACK TO A 7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	ANDERSON, T.
1. Type of Well: OIL GAS OTHER	
Week - OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat MONUNENT BLINEBRY
4. Well Location	
Unit Letter 1 : 1650' Feet From The SOUTH	Line and 430' Feet From The EAST Line
	37E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, R	T,GR, etc.) 3543 ⁱ GL
11. Check Appropriate Box to Indicate Nature	of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON RE	MEDIAL WORK ALTERING CASING
	MMENCE DRILLING OPERATION PLUG AND ABANDONMENT
	SING TEST AND CEMENT JOB
	IER: COMPLETE
1. 3-15-96 MIRU PRIDE WELL SERVICE. INSTALL 7-1/16 3K MANUAL BOP. PICTBG (WC-50). TAG CMT @ 3535 (145' ABOVE DV TOOL). DRILL CMT AND DV OK. TIH AND TAG CMT @ 5690. 2. DRILL CMT TO FLOAT COLLAR @ 5833'.TESTED CSG W/2000 PSI (9:15-9:4 PERFORATE INTERVAL OF 5580'-5584' & 5604'-5612' W/4" CSG @ 2 JSPF W/1 3. SET PKR @ 5478. ACID PERF 5580'-5612' W/3000 GALS 15% NEFE. MAX PROTO TANK AND BLED OFF. SWABBED 4 HRS. AND RECOVERED 45 BBLS. 50-4. 3-18-96 SWABBED AND FLOWED REST OF DAY. RECOV. 118 BLW, 37 BO, 5. 3-19-96 RELEASE PACKER AND NU BOP. POH W/PKR. TIH W/MUD JT. PEI 4000'. 6. FINISH RUNNING TBG. BOTTOM OF MUD JT @ 5679', PERF SUB, SN @ 5670 TBG, ND BOP & LAND TBG. RIH W/2-1/2 X 1-1/2 X 20' PUMP, 151-3/4 RODS 7. RIG DOWN 3-20-96. 8. SET PUMPJACK, LOS-120" SPM-6. 9. 4-12-96 OPT PUMPING 24 HRS. 97 BOPD, 102 MCFPD, 78 BWPD.	TOOL @ 3673'. CIRCULATE CLEAN AND TEST CSG W/2000 PSI 5 AM 3-16-96).HLS RAN GR-CCL-CBL FROM PBTD TO 4500. 20 PHASING 24 SHOTS. ESS= 5100 PSI, RATE 3.5 BPM. 3-17-96 SHUT-IN FOR 1 HR. OPEN 60% OIL CUT. LEFT FLOWING TO TANK. W/GOOD BLOW OF GAS. WELLHEAD SAMPLE IS 30% OIL. RF SUB,SN, 3 JTS 2-7/8 TBG, TAC AND REST OF TBG. SET TAC TO
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE FIELD TITLE FIELD TO TITLE FIELD TO THE PAUL R. WILCOX IThis space for State Usel ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY CISTRECT I SUPERVISOR TITLE	Telephone No. 397-0442 APR 3 0 1996
CONDITIONS OF APPROVAL, IF ANY:	DATE

Received Hobbs OCD

131920

LEASE & WELL	T. Anderson #	15 Unit I							
LOCATION	Sec. 8, T-20-S, R-37-E (Give Unit, Section, Townshi	1650/5 4431 ip and Range)	2/2						
OPERATOR	Texaco E & P	30-025-3	3296						
DRILLING CONTRACT	OR NABORS DR	ILLING USA, INC.							
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:									
DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH						
3/4 @ 256	2 1/4 @ 3700								
1 @ 737	1 1/2 @ 3901								
1 @ 1150	2 @ 4152								
1/2 @ 1501	1 1/4 @ 4342								
1/4 @ 1906	1 @ 4530								
1 1/4 @ 2124	3/4 @ 4872								
1 1/2 @ 2278	1 @ 5850								
3/4 @ 2435									
1 1/4 @ 2653									
3 1/4 @ 2901									
3 1/2 @ 2994									
3 1/2 @ 3057									
3 1/4 @ 3183									
2 3/4 @ 3340									
1 3/4 @ 3589									
	Drilling Contractor	Nabors Drilling USA, Inc.							
	Ву	Jim ny Stroud	60)						
Subscribed and sworn to		day of March Notary Public	1996 Jolder						
My Commision Expires	Opinicial Since Manager 1998 Ma	AL AND AND AND AL AND AL AND AL AND AL AND AL AND AL AND	County <u>TEXAS</u>						