State of New Mexico

Form C-105 Revised 1-1-89

Energy, Minerals and Natural Resources Department

DISTRICT 1		NIM 0004	, (OIL (CON	SERV	ATI	ON	DIV	ISIO	N	MELL ADLAN				
P.O. Box 1980 DISTRICT II	, Hob	bs, NM 8824	0			P.O. Bo			~ ~ .		.	VELL API N		025 33297	,	
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088							5	5. Indicate Type of Lease								
DISTRICT III		,		•										STATE		FEE [
1000 Rio Brazo	s Rd.		_								6	. State Oil	/ Gas Le	a		
		WELL COMP	LETION	OR REC	COMPL	ETION REI	PORT /	AND L	OG	 .	8					
1a. Type of Well		WELL [nev F] отне				-			7	. Lease Na	me or U	nit Agreem	ent Name	
b. Type of Com			DR1	1 OIHE			_ ·- <u>-</u> -		OTHER	<u></u>		SKELLY D		•		
NEW WELL	W	ORKOVER	D	EEPEN			IFF ES. []		JIHER	•						
2. Name of Oper	ator	TEXACO	EXPLO	RATION &	E PROD						8	. Well No.		 5		
TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 205 E. Bender, HOBBS, NM 88240									9. Pool Name or Wildcat							
4. Well Location		· · · · · · · · · · · · · · · · · · ·	—								<u> </u>		MONU	MENT PADI	оск	
Ur	it Lett	er <u> </u>	1	840	_ Feet	From The _	SOUT	<u>H</u> Li	ne and	330		Feet From	The EA	ST	Lina	
Se	ction_	1		Fownship	205		R	ange .	36E		NMPA			I E A		,
10. Date Spudded		11. Date T.D.														
3/24/96			4	1/2/96	z. Date	Compl. (Read		od.) 2/96		. Elevatio 564' GL	ons (DF	& RKB, RT,	GR, etc.) 14	l. Elev. C	sghead
15. Total Depth		16. Plug Back T	.D.	17. If M	lult. Cor	mpl. How Ma				itervals	Rotar	y Tools		Cable Too	nle .	
6000'		5425'								rilled By						
19. Producing Into	erval(s), of this comple	etion - T	op, Botto	m, Nam	ne								as Direction	nal Surve	y Made
21. Type Electric	and O	ther Logs Run					 -		 .				YES			
GR-CCL-CBL		and Lugo man											22. W NO	as Well Cor	ed	
23.				C	ASING	G RECORI	D /Rer	oort al	l Strin	ac cot i	nall\		INO			
CASING SIZ	E	WEIGHT	LB./FT.			PTH SET	100	- Tork ar	HOLE S		n well)					
8-5\8"				1150				1"				EMENT RECORD AMOUNT PUL			ULLED	
5-1/2"				00001				7.70			500 SX, CIR	0 SX, CIRC.				
												2915 SX. CI	нс	-		
							-	·								
24.			LIN	NER REC	ORD						25.		TUBIN	G RECOR	D	
SIZE	<u>. </u>	ТОР		воттом		SACKS CEMEN		T SCR		N		SIZE		TH SET		ER SET
											2-3/8"		5254'		1 40	CEN SEI
26 Destario														·	-	
26. Perforation re 5142'-5206' W/2			d numb	er)				27.			OT, FR	ACTURE, (EMENT	r, squee	ZE, ETC.	
3142 -3200 W/23	13FF 4	4 HULES								TERVAL		AMOUNT AND KIND MATERIAL USED				
								5142	'-5206'			//20,500 GALS 35# BORATE XLG W/				
								-				00# 20/40	SAND &	TAIL W/24	.000#	
28.						PRODU	JCTIO	N			20/4	10 RESIN				
Date First Production 5	on /12/96	Production N PUMPING (/lethod ((Flowing,	gas lift,				ump)			<u> </u>		Status (Pro	d. or Shut	t-in)
Date of Test	Hou	rs tested	Choke			od'n For	Oil - E	Bbl.		Gas - M	ICE	Water		DUCING		
6-17-96	24		OPEN			st Period	28			55	101	239	- BD1.	Gas 196	- Oil Ratio	э.
low Tubing Press.		Casing Pressure		Calculate Hour Rate		Oil - Bbl.		Ga	s - MCF		Water	- Bbl.		Gravity - AI		
9. Disposition of (SOLD	Gas (S	old, used for fue	el, vente	d, etc.)								Test	Witnesse	-		
0. List Attachmen	t DE	VIATION										- 1	V. SEBA			
11. I hereby certify	that	he information o	n both	sides of the	his form	is true and	comple	ete to t	he best	of my b	ouded-	a and half-f		- 		
SIGNATURE	0	ulla	1	12	1	ritle En	ginee	ering A	Assist	ant	io wiedg	e and belief	DAT	ΓE	7/10/	/96
TYPE OR PRINT NA	ME	F	Paula	S. Ives									Telephor		197-0432	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy 950 T. Canyon T. Ojo Alamo T. Penn "B" T. Salt 1200 T. Strawn T. Kirtland-Fruitland T. Penn "C" B. Salt 2340 T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian 3235 T. Point Lookout T. Elbert T. Grayburg 3464 T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee T. Base Greenhorn T. Granite T. Paddock 5209 T. Ellenburger T. Dakota Τ. T. Blinebry 5690 T. Gr. Wash T. Morrison Τ. T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. T. Wingate Τ. T. Wolfcamp Т. T. Chinle Τ. T. Penn Τ. T. Permian Т. T. Cisco (Bough C) T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from 5142 to 5206' No. 3, from to No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water	er inflow and elevation to which w	rater rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 950 1200 2340 3235 3464 5209	950 1200 2340 3235 3464 5209 5690	950 250 1140 895 229 1745 481	ANHYDRITE SALT SALT SAND & DOLOMITE DOLOMITE DOLOMITE DOLOMITE		750% St 16 7027		