

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33297
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SKELLY 'D' STATE
8. Well No.	5
9. Pool Name or Wellbore	Monument Paddock, BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter I : 1840 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 1 Township 20-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3564'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ SPUD, SURF CSG, PROD CSG ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #348 SPUD 11 INCH HOLE @ 2:00 PM 03-24-96. DRILLED TO 983'. TD @ 9:15 AM MST 03-25-96.
- RAN 27 JOINTS OF 8 5/8 INCH, 24#, WC-50, STC CASING SET @ 1150'. RAN 11 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 2% GEL. 2% CACL2 (14.2 PPG, 1.50 CF/S). F/B 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 2:45 PM MST 03-25-96. CIRCULATED 96 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:45 AM TO 3:45 AM 03-26-96.
- WOC TIME 12 HOURS FROM 2:45 PM 03-25-96 TO 2:45 AM 03-26-96. REQUIREMENTS OF RULE 107. OPTION 2:
1. VOLUME OF CEMENT SLURRY: LEAD 600 (CU. FT.), TAIL 134 (CU. FT.).
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1550 PSI.
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12 HOURS.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH TO 6000'. TD @ 3:00 PM 04-01-96.
- HLS RAN GR-DLL-MSFL-SONIC AND GR-DSN-SDL-SGR-CAL FROM 5896' TO 6001'. PULLED GR-DSN TO SURFACE.
- RAN 11 JTS OF 5 1/2" 17#, WC-70 (432') & 9 JTS OF 17# WC-50 (730'). 35 JTS 15.5# CF-50 (391') 17 JTS 17# WC-50 (730') 35 JTS 15.5# CF-50 (1470') 69 JTS 15.5# WC-50 2953'. LTC CASING SET @ 6000'. ECP-DV TOOL @ 3505'.
- DOWELL CEMENTED: 1ST STAGE - 650 SACKS 50/50 CLASS H W/ 2% GEL. 5% SALT. 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). OPEN DISPLACE W/10# MUD. PD @ 12:00 MN 04-02-96. DID NOT CIRC CMT FROM 1ST STAGE. 2ND STAGE - 2165 SACKS 35/65 POZ CLASS H W/ 6% GEL. 5% SALT. 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S). DISPLACE W/10# MUD. PLUG DOWN @ 3:15 PM 04-03-96. CIRCULATED 12 SACKS.
- ND. RELEASE RIG @ 5:30 PM 04-03-96.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C.P. Barham / SRH TITLE Eng. Assistant.

DATE 4/11/96

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED

GARY WINK

CONDITIONS OF APPROVAL, IF ANY:

FIELD REP. II

TITLE

DATE

APR 16 1996