Form 3160-5 (June 1990)	DEPARTMENT	D STATES OF THE INTERIOR ND MANAGEMENT	P.O. Box 1980	Lease Designation and Seria	4-0135 1993
		<b>REPORTS ON WELLS</b> to deepen or reentry to a dif ERMIT - " for such proposals	ferent reservoir.	NM • 1150 6. If Indian, Allottee or Tribe 7. If Unit or CA, Agreement I	<u></u>
	7. If Child CA, Agreement	esignation			
1. Type of Well Oil Well Gas Well 2. Name of Operator	8. Well Name and No. Reed A-3 Federa	1 16			
Amerada Hess Co	9. API Well No.				
3. Address and Telephone	30-025-33300				
P.O. Drawer D,	10. Field and Pool, or exploratory Area				
4. Location of Well (Foota	Monument At				
330° FNL, 330°	11. County or Parish, State				
				Lea,	N.M.
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER DATA	
TYPE OF S					
Notice	of Intent	Abandonment		Change of Plans	
		Recompletion		New Construction	••
X Subsec	quent Report	Plugging Back		Non-Routine Fracturing	
Final Al		Casing Repair		X Water Shut-Off	
	Abandonment Notice	Altering Casing		Conversion to Injection	- 
		Other		_ Dispose Water	
				(Note: Report result: of multiple of Completion or Recompletion Repo	
12 Describe Drawand or Co.	malated Operations (Clearly state all a	ertinent details, and give pertinent dates, it	ncluding estimated date of starting		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## 8-18 thru 8-31-96

MIRU Pride Well Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit & casing scraper. Circ. csg. annulus & tbg. clean w/fresh water & TOH. Attempted to hydro-test tbg. in hole w/6000 PSI. Tbg. would not hold press. but had visible seeps & weeps on body of tbg. TIH w/5-1/2" x 2-7/8" Baker Md. "R" dbl. grip pkr. set at 7150'. Est. inj. rate into perfs. & TOH w/pkr. TIH w/5-1/2" x 2-7/8" Halliburton EZ drill retainer set at 7147'. Halliburton Svc. squeezed Abo Zone perfs. w/400 sks. Class "H" cement. WOC. TIH w/4-3/4" bit, tagged top of retainer at 7147' & drld. cement retainer & cement fr. 7147' - 7290'. Circ. hole clean & press. tbg. & csg. w/700 PSI. Held for 30 min. TOH w/bit. Schlumberger ran GR/CCL fr. 7330' - 6940'. Perforated 5-1/2" csg. in Abo Zone w/4 SPF. total 64 shots using Hyper Jet III charges at following intervals: 7261' - 7265'. 7268' - 7271', 7275' - 7278' & fr. 7281' - 7286'. TIH w/FTI sonic hammer on 2-7/8" tbg. & set tbg. at 7200'. Acidized Abo Zone perfs. fr. 7261' - 7286' w/1000 gal. 15% HCL acid. TOH w/sonic hammer. TIH w/5-1/2" x 2-7/8" Baker Md. "R" dbl. grip pkr. on 2-7/8" tbg. & set pkr. at 7210'. 8-28-96: Swabbed well. TOH w/pkr. TIH w/2-7/8" tbg.

CONTINUED ATTACHED

14. I hereby certility that the foregoing is the and correct Signed in Charles	Title Admin. Svc. Coord.	Date 9-1(1-96
(This space for Federal or State office use) Approved by Conditions of approval, if any:	ACCEPTED FOR REGIND — TOPS SEP 2 4 1836	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any matter within its jurisdiction.	DEM	e United States any false, fictitious or fraudulent statements
/	See Instruction on Reverse Side	Ľ