

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

P.O. Drawer D, Monument, N.M. 88265

505 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL, 330' FEL, Sec. 3, T20S, R36E

5. Lease Designation and Serial No.

NM-1150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reed A-3 Federal #16

9. API Well No.

30-025-33300

10. Field and Pool, or exploratory Area

Monument Abo

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to MIRU pulling unit & TOH w/rods & pump. Removed wellhead, install BOP & TOH w/tbg. TIH w/bit & scraper, circ. hole clean & TOH. TIH w/cement retainer set at $\pm 7120'$ est. inj. rate. Squeeze perms. w/150 sks. N2 Foam Class "C" cement. WOC. TIH w/bit & drill out retainer & cement. Press. test squeeze. Perf. Abo Zone 5-1/2" csg. w/4 SPF at following intervals: 7261' - 7265', 7268' - 7271', 7275' - 7278', & fr. 7281' - 7286'. Spot acid over perms. Swab well. Re-run prod. eqpt. & resume production.

14. I hereby certify that the foregoing is true and correct

Signed R. W. Glass

Title Admin. Svc. Coord.

Date 8-16-96

(This space for Federal or State office use)

Approved by David R. Glass
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date AUG 28 1996