

orm 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

P.O. Drawer D, Monument, N.M. 88265

505 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL, 330' FEL, Sec. 3, T20S, R36E

5. Lease Designation and Serial No.

NM-1150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reed A-3 Federal 16

9. API Well No.

30-025-33300

10. Field and Pool, or exploratory Area

Monument Abo

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Progress - Well Compl.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-7 thru 5-8-96:

MIRU Pride Well Svc. Installed BOP & TIH w/4-3/4" bit. Tagged DV tool at 4668' & drld. DV tool fr. 4668' - 4670'. Circ. clean. Tagged float collar at 7571'. Displaced hole w/180 bbls. brine water. Press. csg. w/2000 PSI. Held OK. TIH w/4-3/4" bit & dressed off DV tool at 4668' - 4670'. Schlumberger ran CBL fr. 7554' - 2900'. Perf. Abo Zone 5-1/2" csg. fr. 7505' - 7544' w/2 SPF. TIH w/FTI sonic hammer. Knox Svc. acidized Abo Zone 5-1/2" csg. perfs. fr. 7505' - 7544' w/1000 gal. 15% HCL NEFE DI HCL. TIH w/PPI pkr. set at 7442'. Knox Svc. acidized perfs. w/2400 gal. 15% HCL acid. Swabbed well. TOH w/pkr. Schlumberger TIH w/CIBP & set at 7499'. Perf. Abo Zone 5-1/2" csg. w/hyper-jet III charges w/2 SPF at following intervals: 7388' - 7395', 7405' - 7407', 7412' - 7415', 7428' - 7435', 7439' - 7447' & fr. 7453' - 7465'. Knox Svc. acidized Abo Zone 5-1/2" csg. perfs. w/1200 gal. 15% HCL DP77MX acid. Swabbed well. Knox Svc. acidized Abo Zone perfs. fr. 7465' - 7388' w/3600 gal. 15% HCL acid. Swabbed well. TIH w/Halliburton 5-1/2" EZ drill cement retainer set at 7248'. Est. inj. rate of 3.5 BPM at 1900 PSI. Cement squeezed perfs. w/200 sks. Class "C" cement. WOC.

CONTINUED ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed

*R. C. Whelan Jr.*

Title

Admin. Svc. Coord.

Date

5-13-96

(This space for Federal or State office use)

Approved by

Title

Date

*J. Amos*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

Reed A-3 Federal #16 Continued

TIH w/4-3/4" bit. Tagged cement at 7244', drld, cement fr. 7244', cement retainer to 7250' & cement to 7410'. Continued in hole & tagged CIBP at 7499'. Circ. hole clean & press. tested csg. to 1000 PSI. Bled down to 0 PSI in 5 min. TIH w/GR & CCL & logged well fr. 7488' - 7200'. TIH w/pkr. set at 7244'. Est. inj. rate of 1 BPM w/3000 PSI. Circ. hole clean. TIH w/Halliburton 5-1/2" cement retainer set at 7307'. Cement squeezed w/100 sks. Class "C" cement. WOC. TIH w/4-3/4" bit & tagged cement at 7302'. Drld. out cement, retainer & cement to 7480'. TIH & tagged CIBP at 7499'. Circ. hole clean & tested csg. to 1000 PSI. Held OK. Western Atlas ran GR/CCL & perf. Abo Zone 5-1/2" csg. w/2 SPF at following intervals: 7405' - 7407', 7428' - 7435' & fr. 7439' - 7447'. TIH w/PPI pkr. set at 7318'. Knox Svc. acidized Abo Zone perfs. fr. 7405' - 7447' w/2000 gal. 15% HCL acid. Swabbed well. Schlumberger TIH w/5-1/2" CIBP & set at 7350'. Spotted 1-1/2 sks. Class "C" cement on top CIBP. TIH & perf. Abo Zone 5-1/2" csg. w/2 SPF at following intervals: 7224' - 7227', 7261' - 7265', 7268' - 7271', 7276' - 7278' & fr. 7281' - 7286'. Knox Svc. acidized Abo Zone perfs. fr. 7224' - 7286' w/1000 gal. 15% HCL acid. TIH w/5-1/2" x 2-7/8" Halliburton PPI pkr. on 2-7/8" tbg. Knox Svc. spotted 1500 gal. 15% HCL acid. Set pkr. at 7189'. 5-8-96: Swabbed 34 b.o. & 56 b.w. w/11 runs.

NO. 11-26-71 12 00 PM '91

RECEIVED