

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 011059	⁵ Property Name PHILLIPS, J. R.	³ API Number 30 025 33306
		⁶ Well No. 13

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
E	6	20S	37E		1700	NORTH	940	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	6	20S	37E		330	NORTH	330	WEST	LEA

⁹ Proposed Pool 1

ELEMENT

¹⁰ Proposed Pool 2

¹¹ Work Type Code E P	¹² Well Type Code G	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3567' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 6000'	¹⁸ Formation BLINEBRY	¹⁹ Contractor Key Energy	²⁰ Spud Date 12/18/97

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1150'	500 SX, CIRC	
7-7/8"	5-1/2"	17#, 15.5#	6000'	3015 SX	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

Partial Extension 1 Year - Two Applications
Data Unreliable - Plugback

INTENDED PROCEDURE FOR THE J.R. PHILLIPS #13 AS FOLLOWS:

1. MIRU. Install BOP. RU full lubricator w/packoff. RIH with a Titan loaded 120 degree phased casing gun and perforate 2 SPF @ 24 gross footage between 3038'-3164'.
2. PU 2-3/8" tubing and GIH w/a 5-1/2" treating packer. Set packer @ about 2900'. RU Dowell. Open bypass and spot acid to end of tailpipe, close bypass and acidize perfs w/ 2500 gallons 15% NEFE HCL dropping 72 7/8" 1.3 SG balls at even intervals throughout job. Pump @ 5-6 BPM @ maximum pressure of 5000psi.
3. Shut in two hours. Flow or swab back load.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Bobby J. Hill*

Printed Name Bobby J. Hill

Title Engineering Assistant

Date 7/16/99

Telephone 397-0447

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNATURE OF J. WILLIAMS
DISTRICT SUPERVISOR

Title:

Approval Date SEP 24 1999

Expiration Date:

Conditions of Approval:

Attached ☐