Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 33306

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER

7. Lease Name or Unit Agreement Name: PHILLIPS, J. R.

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 13

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat: MONUMENT BLINEBRY

4. Well Location
SUR Unit Letter E : 1700 Feet From The NORTH Line and 940 Feet From The WEST Line
BHL D 602 N 350 W
Section 6 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
12/16/97		12/31/97	3567' GL	

15. Total Depth	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6985'	6985'				

19. Producing Interval(s), of this completion - Top, Bottom, Name
6202-6985 (HORIZONTAL) BLINEBRY

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1150'	11"	500 SX, CIRC	
5-1/2"	17#, 15.5#	6000'	7-7/8"	3015 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	5316'	6202'

26. Perforation record (interval, size, and number)
6202-6985'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6202-6985'	70,000 GALS 15%NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
1/6/98	PUMPING (2-1/2"X1-1/2"X24')	PRODUCING

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-24-98	24			16	17	6	1062

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
						37.5@60

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/6/98

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

DeSoto/Nichols 12-93 ver 1.0

JC CW