

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33306
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	PHILLIPS, J. R.
8. Well No.	13
9. Pool Name or Wildcat	MONUMENT BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : 1700 Feet From The <u>NORTH</u> Line and 940 Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3567' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JCB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-97: MIRU. TIH W/MILL & DP. TAG @ 5560'. TEST CSG CIBP & PIPE RAMS TO 1200 PSI.OK. TIH W/GYRO TO ORIENT WHIPSTOCK.
12-18-97: ORIENT MOTOR. TIH W/WATERMELLON MILL. MILL WINDOW. DRILLING.
12-24-97: SET RBP @ 4996' & TEST TO 1200 PSI. CIRC CLN. NDFL. TURN OVER TO PRODUCTION TO COMPLETE.
12-30-97: MIRU. UNLOAD & RACK 2 7/8" TBG. TIH W/RETR TOOL ON TBG. LATCH ONTO RBP @ 4996'. PULL TO 2596'.
12-31-97: TIH W/BPSMA, SN, TAC. MA @ 5506'. SN @ 5484'. TAC @ 5449'. NDBOP. NUWH. TIH W/GAS ANCHOR, PUMP, SNKR BARS & RODS.
1-02-98: RESET PU. HANG ON. HOOK UP MOTOR SERVICE UNIT. PUMPING & TESTING.
1-21-98: LD RDS. SNKR BARS & n PP. INSTL BOP.
1-22-98: TIH W/PKR ON 2 7/8" TBG. PSA 5450'. LOAD & TEST BACKSIDE TO 500#-OK. LAND TBG IN BOP.
1-23-98: TIH & ACIDIZE BLINEBRY LATERAL 6944-6285 W/15,000 GALS 15% NEFE. REL PKR.
1-25-98: TIH W/TBG, BPSMA, SN. MA @ 5509'. SN @ 5481'. TAC @ 5446'. NDBOP. SET TAC. NUWH. TIH W/GAS ANCHOR, PUMP, SNKR BARS & RDS. HUNG ON. PUMPED UP @ 1:00 PM.
2-07-98: PULL 85 RDS TO PART. RAN REPLACEMENT PUMP. ON PROD @ 3:00 PM.
2-26-98: TOH W/RDS & PMP. NDWH & NUBOP. RACK & TALLY TBG.
2-28-98: TIH W/JET SUBS, PKR, TBG. BTM OF TBG @ 6920'. PKR @ 5816'.
3-02-98: PRESS TBG & INFLATE PKR @ 5816'. LOAD BACKSIDE. FRAC 5816-6895' W/70,000 GALS 15% NEFE.
3-03-98: REL PKR & TOH W/TBG. NDBOP & SET TAC. NUWH.
3-04-98: TIH W/GAS ANCHOR, PUMP, SNKR BARS, & RDS. HUNG ON & RDMO. WELL PUMPING @ 10:00 AM.
5-08-98: MIRU. TOH W/TBG & SUB. UNLOAD & RACK 2000' 2 3/8" TBG. TIH W/PKR & TBG. PSA 6980'.
5-12-98: SWABBING. PULL PKRS TO 5805 & 6204' & SET. UNSET PKRS.NDBOP & NUWH.
6-02-98: INSTL BOP. WELL COMPLETELY DEAD. RACK TBG.
6-03-98: RAN INFLATABLE PKR, TBG & LINER. SET BTM PKR @ 6202'. TOP PKR @ 5380'. REL UPPER PKR.
6-04-98: RAN MA, SN, TBG. REM BOP. MA @ 5345'. SN @ 5316'.
6-05-98: RAN RDS & SUB. LOAD TBG W/2% KCL FW. SPACE PUMP @ 5". RIG DOWN. ON PRODUCTION.
6-24-98: ON 24 HR OPT. PUMPED 16 BO, 6 BW, & 17 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/6/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: