

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33306
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name PHILLIPS, J. R.										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					8. Well No. 13										
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat MONUMENT BLINEBRY										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240															
4. Well Location Unit Letter <u>E</u> : <u>1700</u> Feet From The <u>NORTH</u> Line and <u>940</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/12/96		11. Date T.D. Reached 3/21/96		12. Date Compl. (Ready to Prod.) 4/23/96		13. Elevations (DF & RKB, RT, GR, etc.) 3567' GL		14. Elev. Csghead							
15. Total Depth 6000'		16. Plug Back T.D. 5747'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By PRIDE		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5692'-5747'								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR-DLL-MSFL-CNL-LDT-NGT-EPT								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8-5/8"		24#		1150'		11"		500 SX, CIRC							
5-1/2"		17#, 15.5#		6000'		7-7/8"		3015 SX							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		5828'			
26. Perforation record (interval, size, and number) 5692'-5747' W/2JSPF 70 HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										5692'-5747'		W/4000 GALS 15% NEFE W/BS			
28. PRODUCTION															
Date First Production 4/23/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2"X1-1/2"X20')								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 6-25-96		Hours tested 24		Choke Size OPEN		Prod'n For Test Period		Oil - Bbl. 63		Gas - MCF 56		Water - Bbl. 137		Gas - Oil Ratio 889	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 40.5 @ 60			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By DON DIAMOND					
30. List Attachment DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Paula S. Ives</i>		TITLE Engineering Assistant								DATE 7/11/96					
TYPE OR PRINT NAME		Paula S. Ives								Telephone No. 397-0432					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	984	T. Canyon
T. Salt	1200	T. Strawn
B. Salt	2310	T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3180	T. Silurian
T. Grayburg	3340	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock	5128	T. Ellenburger
T. Blinebry	5679	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 5692' to 5747'

No. 2, from to

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	984	984	ANHYDRITE				
984	1200	216	SALT				
1200	2310	1110	SALT				
2310	3180	870	SAND & DOLOMITE				
3180	3340	160	DOLOMITE				
3340	5128	1788	DOLOMITE				
5128	5679	551	DOLOMITE				