Submit 3 copies to Appropriate

State of New Mexico

Energ

linerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION	Revised 1-1-89
	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-33306
Santa Fo. Now Maying 97504 2099	5. Indicate Type of Lease
F.O. Box Drawer DD, Artesia, NW 60210	STATE FEE
DISTRICT III	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	· 自然的 · · · · · · · · · · · · · · · · · · ·
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.	PHILLIPS, J. R.
1. Type of Well: OIL GAS OTHER	
2. Name of Operator	8. Well No.
TEXACO EXPLORATION & PRODUCTION INC.	13
3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510	9. Pool Name or Wildcat
	PADDOCK, BLINEBRY
4. Well Location	_
Unit Letter <u>E</u> : 1700 Feet From The <u>NORTH</u> Line and <u>940</u>	Feet From The WEST Line
Section 6 Township 20-S Range 37-E NM	IPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	
Check Appropriate Box to Indicate Nature of Notice, Report.	or Other Data
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPE	FATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMEN	IT JOB
OTHER: OTHER:	PROD CSG.
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent any proposed work) SEE RULE 1103. RUN CBL LOG. FOUND TOP OF CEMENT @ 5706'. FREE POINTED 5783'. CUT CASING 57 BAKER SINGLE SET PIP PKR W/ PLUG @ 5763'. RU WEDGE WL. DUMP 2 SACKS OF CEMENT ON PKR @ 5753'. NEW PBTD 5748'. RD WED CONDITION MUD, MIX LCM. RAN 34 JOINTS OE 5 1/2 INCH.(1455') 17#, WC-50 AND 101 JOINTS OF 5 1/2 INCH (4281') 15. SET @ 5748'. ECP DV TOOL @ 5300'. DL ECP - DV @ 3507'. DOWELL CEMENTED: 1ST STAGE - 200 SACKS 50/50 POZ CLASS H (14.2 PPG, 1.35 CF/S). 2ND STAGE - 650 SACKS 50/50 POZ CLASS H W/ 2% GEL. 5% SALT. 1/4# FLOCELE (14.2 PPG) 3RD STAGE - 2165 SACKS 35/65 POZ CLASS H W/ 6% GEL. 5% SALT. 1/4# FLOCELE (12.8 PPG) 	775', TOOH W/ CASING. SET A DGE. 5# WC-50, LTC CASING OPEN DV TOOL CIRC. CEMENTED PG. 1.35 CF/S). CIRC 240 SACKS. PG. 1.94 CF/S). F/B 100 SACKS.
POZ CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 6:30 PM 04-13-96 MST. CLOSE DV. (ND. RELEASE RIG @ 11:00 PM 04-13-96.	CIRCULATED 145 SACKS.
POZ CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 6:30 PM 04-13-96 MST, CLOSE DV. (DATE 4/13/96

This space for State Use)

TYPE OR PRINT NAME

APPROVED CAUGUS ACTIONS ASSESSED AS A FOLK CONDITIONS OF APPROVAL, IF ANY!

Sheilla D. Reed-High

DATE

DeSoto/Nichols 10-94 ver 2.0

(303)621-4851

Telephone No.

