State of New Mexico y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

3 Copies

18665	or Signature of the county of
Chevron U.S.A. Inc.	6 Pool Code 46980 Well Number 2 ne County LEA C-129 Expiration Date ation n
P.O. Box 1150	ation 6 Pool Code 46980 Well Number 2 County LEA C-129 Expiration Date 6E
Milland, TX 79702 NOTIFY THIS SPECIAL Property Code API Number 3 Pool Name	6 Pool Code 46980 Well Number 2 ne County LEA C-129 Expiration Do ation n 66E
1 A N Number 30 - 025 - 3313 30 - 025 - 3	46980 Well Number 2 ne County LEA C-129 Expiration Date ation n 66E
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II. Surface Location UL or lot no. Section Township Range 14 195 36E Bottom Hole Location UL or lot no. Section Township Range 14 195 36E Bottom Hole Location UL or lot no. Section Township Range 2227 SOUTH 2006 EAST Bottom Hole Location UL or lot no. Section Township Range 2227 SOUTH 2006 EAST Bottom Hole Location UL or lot no. Section Township Range 2227 SOUTH 2006 EAST II 19 36E I 19 36E I 2227 SOUTH 2006 EAST North/South Line Feet from the South Line S	ne County LEA ne County LEA C-129 Expiration Do ation n
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Lec Code 19 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17/1/96	C-129 Expiration Date of the control
III. Oil and Gas Transporters 19 Transporter 19 Tra	6E 6E
18 Transporter 19 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Leand Description 28 L 7 7 8 2 0 0 0 0 0 0 0 0 0	6E 6E
OGRID	6E 6E
PRIDE OPERATING CO. BOX 2436	6E 6E
BOX 2436 ABILENE, TX 79604 WARREN PETROLEUM BOX 1589 TULSA, OK 74102 TUL	6E
### ABILENE, TX 79604 ### O24650 WARREN PETROLEUM ### BOX 1589 TULSA, OK 74102 V. Produced Water	6E
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IV. Produced Water 24 POD ULSTR Location and Description 28 1 7 7 8 4 V. Well Completion Data 26 Ready Date 27 TD 28 PBTD 27 3/29/96 8/5/96 8/5/96 8/50' 7510' 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sac 14 - 3/4	Perforations
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VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 8/5/96 8/5/96 8/9/96 24 HRS 30# 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 20/64" 36 143 16 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Oil Conservation Division Printed name: Title:	320
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46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Title:	Test Method
Approved by: OIL CONSERVATION DIVISION Approved by: OTHER SENTO	PUMPING
Signature: Printed name: Approved by: OMEMAN SENTO	
Printed name:	
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Title:	
Date: Phone:	
8/21/96 (915)687-7148	
47 If this is a change of operator fill in the OGRID number and name of the previous operator	—
Previous Operator Signature	14,5
Previous Operator Signature Printed Name Title	Date Date
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