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Form 3160-5 June (990)	DEPARTME	TED STATES T OF THE INTERIOR LAND MANAGEMENT	N.M. Oil Cons P.O ox 1980	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
			Hobbs, NM 88241	5. Lease Designation and Serial No. NM89873
Do not u	SUNDRY NOTICES use this form for proposals to de Use "APPLICATION FO	6. If Indian, Allouce or Tribe Name		
	SUBMI	7. If Unit or CA, Agreement Designation		
1. Type of Wa				
2. Name of O	Well Other			8. Well Name and No. 18738
	OXY USA Inc.		16696	OXY Tiger Federal #1 9. API Well No.
	d Telephone No. Box 50250 Midland, T	X 70710 0050		30- 025-33346
	Well (Footage, Sec., T., R., M., or Survey D		915-685-5717	10. Field and Pool, or Exploratory Area
		····· ····· /		Wildcat Bone Springs
1650 H	FNL 1650 FWL SENW(F)	Sec 21 T2 0S R36E		-
	CHECK APPROPRIATE BOX	s) TO INDICATE NATUR	E OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	
	XX Notice of Intent	Abundoament		Change of Plans
				New Construction
Subsequent Report Final Abandonment Notice		Casing Repair		Non-Routine Fracturing
			r	Water Shut-Off Conversion to Injection
		Other		Dispose Water
				(Note: Report results of multiple completion on Wel
Describe Principality	conset or Completed Operations (Clouds of the	I manifestate data the said of the state of		Companies of Recompanies Report and Log Iera.
give su	oposed or Completed Operations (Clearly state all obsurface locations and measured and true vertice	a peruneux dennis, and give perunent dates	, including estimated date of starting	iny proposed work. If well is directionally drill
give su	TD – 11100' PBT	D - 11070' PERFS	- 10934-10976'	
		D - 11070' PERFS	- 10934-10976'	
	TD – 11100' PBT MIRU DD workover rig wit	D - 11070' PERFS h sills or pipe racks, resp nt plug.	birators, and H2S mor	
1.	TD - 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pr	birators, and H2S mor oduction string.	
1. 2. 3.	TD - 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pr 10,900' with 10sx cmt or	birators, and H2S mor poirators, and H2S mor poduction string. In top to P&A Morrow.	
1. 2.	TD - 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately Perforate 5-1/2" casing at a	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pr 10,900' with 10sx cmt or approximately 9600' and	birators, and H2S mor poly poly and H2S mor poly and the string. In top to P&A Morrow.	itors. Contact BLM and
1. 2. 3. 4.	TD – 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately Perforate 5-1/2" casing at a RU cementers and pump 2	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pr 10,900' with 10sx cmt or approximately 9600' and 50 sx Super C Modified b	birators, and H2S mor oduction string. In top to P&A Morrow. establish circulation. pringing cement to app	itors. Contact BLM and
1. 2. 3. 4. 5.	TD – 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately Perforate 5-1/2" casing at a RU cementers and pump 2 RU perforators and perfora	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pr 10,900' with 10sx cmt or approximately 9600' and 50 sx Super C Modified h te Bone Springs pay from	bination work.) bination string. boduction string. In top to P&A Morrow. establish circulation. bringing cement to app a 9300-9304' (4 spl).	nitors. Contact BLM and
1. 2. 3. 4. 5. 6. 7. 8.	TD - 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately Perforate 5-1/2" casing at a RU cementers and pump 2 RU perforators and perfora Acidize perfs 9300-9304' wi If insufficient fluid entry is a larger acid job or perforato could be wet)	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pro- 10,900' with 10sx cmt or approximately 9600' and 50 sx Super C Modified to the Bone Springs pay from th 500 gals 15% HCL to tested from zone at 9300	birators, and H2S mor poirators, and H2S mor oduction string. In top to P&A Morrow. establish circulation. pringing cement to app a 9300-9304' (4 spf). clean out perfs. Flow o	nitors. Contact BLM and roximately 8000 ft. or swab test.
1. 2. 3. 4. 5. 6. 7. 8.	TD - 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately Perforate 5-1/2" casing at a RU cementers and pump 2 RU perforators and perfora Acidize perfs 9300-9304' wi If insufficient fluid entry is a larger acid job or perforator	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pro- 10,900' with 10sx cmt or approximately 9600' and 50 sx Super C Modified to the Bone Springs pay from th 500 gals 15% HCL to tested from zone at 9300 e additional pay at 9306-9	birators, and H2S mor objection string. A top to P&A Morrow. establish circulation. oringing cement to app a 9300-9304' (4 spl). clean out perfs. Flow of 9-9304', a decision will 9318'. (The lower zone i	nitors. Contact BLM and roximately 8000 ft. or swab test.
1. 2. 3. 4. 5. 6. 7. 8.	TD - 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately Perforate 5-1/2" casing at a RU cementers and pump 2 RU perforators and perfora Acidize perfs 9300-9304' wi If insufficient fluid entry is a larger acid job or perforato could be wet)	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pr 10,900' with 10sx cmt or approximately 9600' and 50 sx Super C Modified to the Bone Springs pay from th 500 gals 15% HCL to tested from zone at 9300 e additional pay at 9306-9 David St	birators, and H2S mor objection string. A top to P&A Morrow. establish circulation. oringing cement to app a 9300-9304' (4 spl). clean out perfs. Flow of 9-9304', a decision will 9318'. (The lower zone i	nitors. Contact BLM and roximately 8000 ft. or swab test. be made to either pump s washed out on logs and
1. 2. 3. 4. 5. 6. 7. 8. 4. I hereby cer Signed (This space	TD - 11100' PBT MIRU DD workover rig wit notify of intent to set ceme POOH W/ 5-1/2" Baker GS Set CIPB at approximately Perforate 5-1/2" casing at a RU cementers and pump 2 RU perforators and perfora Acidize perfs 9300-9304' wi If insufficient fluid entry is a larger acid job or perforato could be wet)	D - 11070' PERFS h sills or pipe racks, resp nt plug. T packer and 2-3/8" pr 10,900' with 10sx cmt or approximately 9600' and 50 sx Super C Modified b te Bone Springs pay from th 500 gals 15% HCL to tested from zone at 9300 additional pay at 9306-9 David St Title	be a bound work.) - 10934-10976' pirators, and H2S more oduction string. a top to P&A Morrow. establish circulation. oringing cement to app a 9300-9304' (4 spf). clean out perfs. Flow of -9304', a decision will 9318'. (The lower zone in ewart	nitors. Contact BLM and roximately 8000 ft. or swab test. be made to either pump s washed out on logs and

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Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinous or fraidulent statements or representations as to any matter within its jurisdiction.

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazoe Rd., Aztec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Nu				Pool Cod	e						
30-025-33346		Pool Name Wildcat Bone Springs									
Property Cod			L		Prop	erty Nar		- bowe sprin			
18738		OXY Tiger Federal Com.						Well Number			
	OGRID No.				Oper	ator Nar	ne		Elevation		
16696	16696			Oxy USA Inc.							
					Surfa						
UL or lot No. S	Section	Township	Range	Lot ldr			North/South line				
F	21	20 S	36 E		16			Feet from the	East/West line	County	
							North	1650	West	Lea	
UL or lot No. S				Hole I	location I	f Diffe	erent From Sur	face			
	ection	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County	
<u> </u>						•			,	ounty	
Dedicated Acres	Joint or	Infill Cor	solidation	Code	Order No.	<u> </u>	L				
40	N										
NO ALLOWA	BLE WI	ILL BE AS	SIGNED		COMPLEY					·	
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	i					1		I hereby certify	that the well location	r shown	
	1					1		on this plat was	plotted from field s nade by me or us	notes of	
	1							supervisor, and	that the same is t	nder my	
	1					1		correct to the	best of my belief.		
	1					ļ		May	22, 1997		
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			+			+		Signature & Se	al of		
	, 							Professional S	urveyor		
	1					1		J. J.	(\mathcal{L})		
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