

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL & GAS COMMISSION
P. O. BOX 1300
HOBBS, NEW MEXICO

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 1650 FWL SENW (F) Sec 21 T20S R36E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

18738
OKY TIGER Federal #1

9. API Well No.

30-025-33346

10. Field and Pool, or Exploratory Area

Osuda Morrow, North 8210

11. County or Parish, State

Lea NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

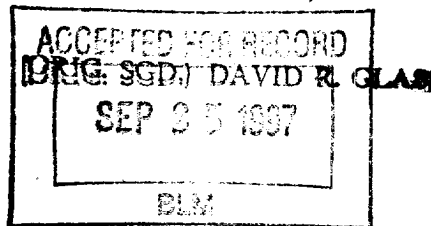
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See other side



14. I hereby certify that the foregoing is true and correct

Signed David Stewart

Title Regulatory Analyst

Date 9/4/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ATTACHMENT 3160-5
 OXY USA INC.
 OXY TIGER FEDERAL #1
 SEC 21 T208 R36E
 LEA COUNTY, NM

MIRU PU 7/16/97, NU BOP, RUWL RIH & TAG @ 11039', RUN CBL/GR/CCL FROM 11039-8500', TOC @ 8500', POOH W/ WL. RIH W/ BIT & TAG @ 11039', DO TO 11070', CHC. RIH W/ TCP GUNS, BAKER GST 10000# PKR, ON/OFF TOOL ON 2-3/8" TBG & SET @ 10977' W/ PKR @ 10808', ND BOP, NUWH. DROP BAR & PERFORATE MORROW W/ 6SPF @ 10934-936, 10972-10976', TOTAL 48 HOLES. FLUID TO SURFACE IN 13min, GAS IN 15min, FLWG W/ 2700#-FTP ON 12/64-CHK, EST 4MMCFD, SIW, RDPU 7/19/97, WOPL. 96hr-SITP-5000#, RUWL, RIH & SHIFT TCP GUNS OFF, RDWL. HOOK UP PROD UNIT, PWOL 7/26/97 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	4100	245	2	9	6/64
24	3100	469	13	0	6/64
24	2150	396	7	2	7/64
24	2000	495	0	0	13/64
22	1600	392	2	0	8/64
24	1600	513	7	0	8/64
24	1500	292	7	0	7/64
24	1250	319	1	0	8/64
24	1100	329	1	0	8/64
24	1100	309	6	0	8/64
24	700	346	5	0	10/64
24	600	316	2	0	10/64
24	500	298	2	0	10/64
24	500	269	0	0	10/64
24	125	314	4	0	3/4
24	150	301	1	0	3/4
24	150	265	0	0	3/4
24	90	235	0	0	3/4
24	100	212	3	0	3/4

RUWL 8/13/97, RIH W/ BHP BOMBS AND SI FOR 96hrs. RUWL & POOH W/ BHP BOMBS & RUN 4-PT TEST 8/18/97. PWOL & TEST.

24	150	230	0	0	3/4
24	150	261	0	0	3/4

NMOCD POTENTIAL TEST 8/21/97					
24	100	216	0	0	3/4
CAOF-574MCFD GAS GRAV-.647					