

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTP. O. BOX 1800
HOBBS, NEW MEXICO 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995Instructions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	FLGR DECK ☐	DIFF. DECK ☐	Other _____
2. NAME OF OPERATOR						16696	
3. ADDRESS AND TELEPHONE NO.						P.O. Box 50250 Midland, TX 79710-0250 915-685-5717	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1650 FNL 1650 FWL 5ENW (F)	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED		3/25/97	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	
6/5/97		7/12/97		7/26/97		3600'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
		11100'		11070'		N/A	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
→		X					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
10934-10976' Morrow						N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
LDT/CNL/DLL/M5FL						N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	440'	17 1/2"	4205X - Circulate		—	
8 7/8"	32#	5510'	11"	2275X - Surface		—	
5 1/2"	17#	11100'	7 7/8"	4505X - CBL-70X-8500'		—	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4"	10877'	10808'
31. PREPARATION RECORD (Interval, size, etc. as required)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
65PF @ 10934-936, 10976-10977				DEPTH INTERVAL (MD)			
Total 48 holes				AMOUNT AND KIND OF MATERIAL USED			
ACCEPTED FOR RECORD SEP 14 1997 BLM							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/26/97		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/21/97	24	3/4"	→	0		0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100		→	0		0	—	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						J. Tarin	
35. LIST OF ATTACHMENTS							
3160-5, C-122, 1055 (2 sets)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		David Stewart		TITLE		Regulatory Analyst	
						DATE 9/14/97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	TOP
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NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Hates	3410'	
Delaware	5334'	
Bone Springs	7004'	
2nd Bone Spring St.	8614'	
3rd Bone Spring St.	9466'	
Wbftcamp	9834	
Stewart	10266	
Atoka	10556'	
Morrow	10870'	