

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33349
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN HETTEN
8. Well No.	18
9. Pool Name or Wildcat	Messmer Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3540'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter J : 1650 Feet From The SOUTH Line and 2310 Feet From The EAST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3540'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG SPUD 11 INCH HOLE @ 4:00 PM MDST 04-14-96. DRILLED TO 1165'. TD @ 04:00 AM 04-15-96.
- RAN 28 JOINTS OF 8 5/8 INCH, 24#, WC-50, STC CASING SET @ 1620'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/2% GEL, 2% CACL2 (14.2 PPG, 1.50 CF/S). F/B 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 10:15 AM 04-15-96. CIRCULATED 94 SACKS. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 10:15 PM TO 10:45 PM 04-15-96.
- WOC TIME 12 HOURS FROM 10:15 AM TO 10:15 PM 04-15-96. REQUIREMENTS OF RULE 107. OPTION 2:
1. VOLUME OF CEMENT SLURRY: LEAD 600 (CU. FT.), TAIL 132 (CU. FT.).
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1250 PSI.
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12 HOURS.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 5550'. TD @ 9:30 AM 04-23-96.
- SCHLUMBERGER RAN PE-DLL-MSFL-LDT CNL 5540-200'. PULLED 10 SIDEWALL CORES. 5155', 5180', 5191', 5212', 5216', 5219', 5225', 5228', 5237', AND 5258'. RAN RMI 5540-1165'.
- RAN 27 JOINTS (1137') OF 5 1/2 INCH, 17#, WC-50 AND 101 JOINTS (4413') OF 15.5# WC-50, LTC CASING SET @ 5550'. FC SET @ 5505'. ECP @ 3708'. DV @ 3688'.
- DOWELL CEMENTED: 1ST STAGE - 400 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). OPENED DV. CIRC DV. CIRCULATED 130 SACKS.
2ND STAGE - 1585 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 1:00 AM. 04-23-96. CIRCULATED 110 SACKS.
- ND. RELEASE RIG @ 6:00 AM 04-23-96.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C.P. Basham/SR TITLE Eng. Assistant.

DATE 4/30/96

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED GARY WINK
CONDITIONS OF APPROVAL FIELD REP. II TITLE

DATE

MAY 14 1996