

Submit to Appropriate
District Office
State Lease - 6 copies
Free Lease - 5 copies

State of New Mexico
Enr. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 33359	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name PHILLIPS, J.R.	
8. Well No. 14	
9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)	

10. Date Spudded 4/28/96						11. Date T.D. Reached 5/2/96		12. Date Compl. (Ready to Prod.) 5/21/96		13. Elevations (DF & RKB, RT, GR, etc.) 3585 GL		14. Elev. Csghead	
15. Total Depth 3480'		16. Plug Back T.D. 3446'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools PRIDE		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3198'-3262'										20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run GR-DSN-CCL-CBL										22. Was Well Cored NO			

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	32#	479'	11"	200 SX, CIRC	
5-1/2"	15.5#	3480'	7-7/8"	1100 SX, CIRC	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3270'	

26. Perforation record (interval, size, and number) 3198'-3262"W 1JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3198'-3262'		W/3000 GALS 15% NEFE	
						W/10,400 GALS 50% CO2 W/33,760#	
						2/20 RESIN SAND	

28. PRODUCTION							
Date First Production 5/21/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" X 1-1/2" X 16')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-4-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 345	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By TVM	
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30. List Attachment DEVIATION SURVEY	
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant
DATE 7/17/96	Telephone No. 397-0432

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	980	T. Canyon
T. Salt	1200	T. Strawn
B. Salt	2350	T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3200	T. Silurian
T. Grayburg		T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	3198'	to	3262'	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	980	980	SALT				
980	1200	220	SALT				
1200	2350	1150	SALT				
2350	3200	850	SAND & DOLOMITE				