

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Topaz "30" Fed Com #1	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.		9. API WELL NO. 30-025-33375	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551		10. FIELD AND POOL, OR WILDCAT West Lynch (Morrow)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface (E), 1980' FNL & 660' FWL, Sec. 30, T-20S, R-34E At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-20S, R-34E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4/10/96		16. DATE T.D. REACHED 5/29/96	
17. DATE COMPL. (Ready to prod.) 6/24/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3674' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 14,010'	
21. PLUG, BACK T.D., MD & TVD 13,909'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS A11		CABLE TOOLS N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13,828' - 13,829.5' (Morrow)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN PEL/LDT/CNL; PEL/AIL/DLL/MSFL		27. WAS WELL CORED Sidewall Cores	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" K-55	94.0#	440'	26"	600 sx Lite & 200 sx "C"	Circ'd
13-3/8" S-80	68.0#	3172'	17-1/2"	2500 sx Lite & 250 sx "C"	Circ'd
8-5/8" J-55	32.0#	5550'	11"	950 sx Thickset, Lite & C	Circ'd
5-1/2"	17.0#	14,008'	7-7/8"	2160 sx C1 H in 2 stages	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	13,740'	13,740'

31. PERFORATION RECORD (Interval, size and number) 13,828' - 13,829.5' (7 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				13,828' - 829.5'	Natural completion		

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/24/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/24/96	HOURS TESTED 4 hrs	CHOKE SIZE varied	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 84	WATER - BBL. 0	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 3600-4040#	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. AOF = 2843	WATER - BBL. 0	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to LG&E

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
C-122 w/ attachments, Logs, Deviation Survey, & C-104 (ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Greg McCallough TITLE Sr. Production Clerk DATE Sept. 18, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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Delaware	5712	8614	Sand, Shale, CO3
Bone Spring	8614	11788	Lime, Sand, Shale
Wolfcamp	11788	12570	Shale, Lime
Strawn	12570	12772	Lime, Chert, Shale
Atoka	12772	13297	Lime, Chert, Shale
Morrow	13297	TD	Sand, Shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Delaware	5712	5712
Bone Spring	8614	8614
Wolfcamp	11788	11788
Strawn	12570	12570
Atoka	12772	12772
Morrow Clastics	13297	13297
Lower Morrow	13795	13795

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