

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

DOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 505/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 660' FWL, Sec. 30, T-20S, R-34E

5. Lease Designation and Serial No.

NM-87274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Topaz "30" Fed  
Com #1

9. API Well No.

30-025-33375

10. Field and Pool, or exploratory Area

West Lynch (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

ACCEPTED FOR RECORD

JUN 10 1996

V.R. BALDERAZ  
TD & ran csg string

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/29/96: TD 7-7/8" hole at 14,008'. Ran open hole logs. DST Lower Morrow zone.  
to

6/03/96: Evaluating data.

6/04/96: RU casing crew and run 351 jts 5-1/2" 17# S-95, N-80 & L-80 LT&C casing and set at 14,008'. Cemented w/ 1060 sx C1 "H" containing 0.8% Halad-9 and 5% salt. Plug down at 7:15 p.m. Stage tool held ok. Pressure up on 5-1/2" casing, open hydraulic stage collar w/ 3150#. WOC.

6/05/96: Circ and condition hole for 6 hours between cement stages. Cement 2nd stage w/ 1100 sx C1 "H" containing 8.0 pps Silica Lite, 0.6% Halad-9, and 3% salt. Drop plug and displace 5-1/2" csg w/ 233 bbls fresh water. Plug landed at 3:00 a.m. 6/5/96, but did not hold. Unable to close DV tool after several attempts. Pressure up to 2500 psi on csg and wait on cement 4 hrs. 7:00 a.m. check - no flow from 5-1/2" csg. RD, MO Halliburton. PU BOP stack, set slips w/ full csg tension ( $\pm 170K$  on rig wt indicator). Cut csg off, NU head. Jet and clean pits. Released rig at 9:45 p.m. WOCU.

14. I hereby certify that the foregoing is true and correct.

Signed Terry McCullough Title Terry McCullough Date 6/6/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: