

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-87274

6. If Indian, Ailotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Topaz "30" Fed
Com #1

9. API Well No.
30-025-33375

10. Field and Pool, or exploratory Area

West Lynch (Morrow)

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 660' FWL, Sec. 30, T-20S, R-34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/28/96: Depth 5550'. RU casing crew and begin running 8-5/8" casing.

4/29/96: Ran total of 124 jts 8-5/8" 32# J-55 ST&C casing and set at 5550'. Cemented w/ 150 sx Thickset ahead of lead cmt. Lead w/ 400 sx C Lite containing 6 pps Gilsonite and 1/4 pps Flocele. Tail w/ 400 sx C1 C containing 2% CaCl2. Plug down at 3:30 a.m. Had good circulation. WOC. Set slips w/ 176,000#. Cut csg off and install B-section, test to 2000 psi. NU BOP.

4/30/96: Finish NU BOPs. Test stack & manifold. Replace BOP (blind rams), replace packing & locking ring on hydraulic ram. Test blind ram to 5000 psi, ok. Testing hydril, no test. Replace seals, element & pipe rams.

5/1/96: Test pipe ram & hydril. Hydril tested to 2500 psi, ok. Test pipe rams to 5000 psi, ok. PU BHA. Test casing to 1500 psi, ok. TIH. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed Terry McCullough Title Terry McCullough

Date 5/6/96

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side