

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CON' COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 505/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 660' FWL, Sec. 30, T-20S, R-34E

5. Lease Designation and Serial No.

NM-87274

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A, Agreement Designation

8. Well Name and No.

Topaz "30" Fed  
Com #1

9. API Well No.

30-025-33375

10. Field and Pool, or exploratory Area

West Lynch (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/20/96: TD 17-1/2" hole @ 3172'. RU casing crew.

4/21/96: Ran total of 78 jts 13-3/8" 68# S-80 casing and set at 3172'. Cemented w/ 2500 sx C-Lite followed w/ 250 sx C1 "C" + 2% CaCl2. Plug down at 3:00 a.m. Circ'd 485 sx to pit. WOC. Cut csg off and weld on head. Tested weld, ok.

4/22/96: Testing wellhead. NU BOP and choke manifold. Test casing and blind rams to 600 psi, ok. Check drill collars (had bad pin on XO sub). Waiting on new XO sub.

4/23/96: PU DC's and TIH w/ BHA. Test hydril and pipe rams to 600 psi, ok. Drilling plug and shoe joint.

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD

DATE 4-26-96

SIGNATURE URB

14. I hereby certify that the foregoing is true and correct

Signed

Title

Terry McCullough

Date

4/24/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED  
APR 26 1 52 PM '96  
BUREAU OF LAND MGMT  
HOBBS, NM