M. M. CIL Jane. 33 Marios UN D. O. BOX 1980

Form 3160-5	UNITED STATES OBBS. NEW MEXICO 88240	
(June 1990) DEPARTA	INITED STATES MENT OF THE INTERIOR RECEIVED	LOKW WAAKOAED
DEFARIN	DE LAND	Budget Bureau No. 1004-0135
BOILEAU	T LAND MANAGEMENT	3xpires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS 9 1 32 11 36 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT " 1 1		NM-87274
to design the following to design to	If III or to deepen or reentry to a dissert of AII 30	6. If Indian, Allottee or Tribe Name
Use APPLICATION FO	OR PERMIT - " for such proposals	
SUBM	IIT IN TRIPLICATE HOLDS, HIM	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Other		
2. Name of Operator		8. Well Name and No. Topaz "30" Fed
Santa Fe Energy Resources, Inc. 3. Address and Telephone No.		Com #1
550 W. Texas Suite 1330 Midland TV Torons		9. API Well No.
550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-025-33375
(E), 1980' FNL & 660' FWL, Sec. 30, T-20S, R-34E		10. Field and Pool, or exploratory Area
7 July 300. 30, 1-203, R-34E		West Lynch (Morrow)
		11. County or Parish, State
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT,	Lea NM
TYPE OF SUBMISSION	TATORE OF NOTICE, REPORT,	OR OTHER DATA
Notice of Intent	TYPE OF ACTION	
	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing Other Splid & Sott on a state	Conversion to Injection
13. Describe Proposed C	Other Spud & set csg string	Dispose Water (Note: Report results of problems
give subsurface locations and measured and true vert	I pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.)
4/10/96: Spud 26" hole at 8:00	D. M. COST Opilling	any proposed work. If well is directionally drilled,
4/10/96: Spud 26" hole at 8:00 p.m. CDST. Drilling.		
The second secon		
7/1//70° KAN TOTAL 65 10 'L 66"		
4/12/96: Ran total of 10 jts 20" 94.0# K-55 casing and set at 440'. Cemented w/ 600 sx hours. Cut csg off and weld on head. WOC.		
out esg off and weld on l	head. WOC.	sx to pit. WOC 12
4/13/96. WOC total of 24 hours	PIL RHA and TILL T	
drilling operations.	PU BHA and TIH. Test casing to 600 p	osi, ok. Resume
	HOBBS INSPECTION OFFICE	
	ACCEPTED FOR RECORD DATE 4-22-96	
	SIGNATURE URB	
14. I hereby cartification in G	ordin in one	
14. I hereby certify that the foregoing is true and correct Signed		
- Committee and the committee	Gride Terry McCullough	Date 4/18/96
(This space for Federal of Son office use) Approved by		Date
Conditions of approval any:	Title	
,		Date
Title 18 U.S.C. Section 1001, makes it a crime for		