DISTRICT II

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Depart.

OIL CONSERVATION DIVISION P.O. Box 2088

Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box Drawer DD, Artesia, NM 88211-0719

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

							N TO TRANSF			
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240							² OGRID Number 022351 ³ Reason for Filing Code			
⁴ API Number 30 025 33391				⁵ Pool Name EUMONT YATES 7 RVRS QN (PRO GAS)			⁶ Pool Code 76480			
⁷ Property Code 10884 AMERICA					operty Name		9 Well No.			
ll. 10 Surface Locati	on		AIVIE	RICAN NATIO	JNAL KEUHA	NE GAS C	ОМ			3
UI or lot no. Section	Township	Range	Lot.ldn	Feet From	The North/S	South Line	Feet From The	East	West Line	County
E 18	19 - S	37-E	2	1980	NO	RTH	990		WEST	LEA
Bottom Hole L	7		T					,		
UI or lot no. Section	Township	Range	Lot.ldn	Feet From	The North/S	South Line	Feet From The	East	West Line	County
12 Lse Code S 13 Produc	ing Method Code	14 Gas Co	nnection Date	¹⁵ C-129	Permit Number	16	C-129 Effective Dat	е	¹⁷ C-129	Expiration Dat
[]]. Oil and Gas Tra	anenortore		****							
18 Transporter		ansporter		20	POD	²¹ O/G		22 P(OD ULSTR Lo	cation
0GRID 022345	OGRID Name					G	and Description		l	
36TH		DE & PINC. GAS PLT ACCT. HFLOOR, P.O. BOX 4325 USTON, TX 77210-4325			2017303		UL E, SEC. 18-19S-37E LEA, NM			5
	NO C	NO OIL PRODUCED								· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·					-				
V. Produced Water										
i ioquocu fratci										
²³ POD				24	POD ULSTR L	ocation and	Description			
				24	POD ULSTR L UL E, SEC. 18		Description LEA, NM			
²³ POD	n Data				UL E, SEC. 1					
23 POD 2487850 Well Completion 25 Spud Date		neady Dat	6	²⁷ Tota	UL E, SEC. 1		LEA, NM			prations
23 POD 2487850 Well Completion 25 Spud Date 8/14/96	n Data	9/9/96		²⁷ Tota 36	UL E, SEC. 1	8-19S-37E	LEA, NM 28 PBTD 3672'	3	3572	-3664'
23 POD 2487850 V. Well Completion 25 Spud Date 8/14/96 30 HOLE SIZE	n Data	9/9/96 31 CAS 3 5/8	e SING & TUBING	²⁷ Tota 36	UL E, SEC. 1		28 PBTD 3672'		Perto	-3664'
23 POD 2487850 Vell Completion 25 Spud Date 8/14/96 30 HOLE SIZE	n Data	9/9/96 31 CAS		²⁷ Tota 36	UL E, SEC. 14 Depth 82' 32	8-19S-37E	28 PBTD 3672'	SACKS	3572 3SACKS CEM	-3664'
23 POD 2487850 7 Well Completion 25 Spud Date 8/14/96 30 HOLE SIZE	n Data	9/9/96 31 CAS 3 5/8		²⁷ Tota 36	UL E, SEC. 13 Depth 82' 32 466'	8-19S-37E	28 PBTD 3672'	SACKS	3572 3 SACKS CEM CMT. CIRC.	-3664'
23 POD 2487850 7 Well Completion 25 Spud Date 8/14/96 30 HOLE SIZE 11 7 7/8	n Data	9/9/96 31 CAS 3 5/8 5 1/2	SING & TUBING	²⁷ Tota 36	UL E, SEC. 13 Depth 82' 32 466'	8-19S-37E	28 PBTD 3672'	SACKS	3572 3 SACKS CEM CMT. CIRC.	-3664'
23 POD 2487850 Well Completion 25 Spud Date 8/14/96 30 HOLE SIZE	Data 26 8 8 8 9 9 9 9 9 9 9 9 9 9	9/9/96 31 CAS 3 5/8 5 1/2	SING & TUBING	²⁷ Tota 36 G SIZE	UL E, SEC. 14 Depth 82' 466' 3675'	DEPTH SE	28 PBTD 3672'	O SACKS	3572 3 SACKS CEM CMT. CIRC.	-3664'
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23 POD 2487850 7 Well Completion 25 Spud Date 8/14/96 30 HOLE SIZE 11 7 7/8 Well Test Data 34 Date New Oll 40 Choke Size OPEN 3 I hereby certify that the rule Division have been complies	35 Gas Delive 9-14 41 Oil - E O es and regulations of d with and that the i	9/9/96 31 CAS 8 5/8 5 1/2 Bry Date -96 3bls.	36 Date 10 42 Water	27 Tota 36 G SIZE	Depth 82' 466' 3675' 37 Length 244 43 Gas	DEPTH SE of Test HRS MCF	28 PBTD 3672' T 200 110 38 Tubing Pre:	SACKS O SACKS	3572 3 SACKS CEM CMT. CIRC. CMT. CIRC. 39 Casir 45 Test	-3664' IENT Ig Pressure Method UMP
23 POD 2487850 7 Well Completion 25 Spud Date 8/14/96 30 HOLE SIZE 11 77/8 Nell Test Data 34 Date New Oll 40 Choke Size OPEN 3 I hereby certify that the rule Division have been complie is true and complete to the	35 Gas Delive 9-14 41 Oil - E O es and regulations of d with and that the i	9/9/96 31 CAS 8 5/8 5 1/2 Bry Date -96 3bls.	36 Date 10 42 Water	27 Tota 36 G SIZE	Depth 82' 466' 3675' 37 Length 43 Gas 8	DEPTH SE of Test HRS MCF	28 PBTD 3672' T 200 110 38 Tubing Pres 44 AOF 86 ONSERVAT	SACKS O SACKS SSURE	3572 3 SACKS CEM CMT. CIRC. CMT. CIRC. 39 Casir 45 Test P	-3664' ENT Ig Pressure Method UMP
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DeSoto/Nichols 12/93 ver 1,10

