

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33392
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	NM41690

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name SAUNDERS STATE 'K' GAS COM	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 3	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat EUMONT YATES 7 RVRS QN (PRO GAS)	
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 18 Township 19-S Range 37-E NMPM LEA COUNTY			
10. Date Spudded 8/10/96	11. Date T.D. Reached 8/14/96	12. Date Compl. (Ready to Prod.) 9/4/96	13. Elevations (DF & RKB, RT, GR, etc.) 3697' GL
14. Elev. Csghead 3697'			
15. Total Depth 3675'	16. Plug Back T.D. 3665'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By NABORS
19. Producing Interval(s), of this completion - Top, Bottom, Name 3470'-3637' EUMONT YATES 7 RVRS QN (PRO GAS)			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run NEUTRON LOG			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8 24#	24#	445'	11	200 SACKS CMT. CIRC	
5 1/2 15.5	15.5#	3675'	7 7/8	1100 SACKS CMT. CIR	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3495'	

26. Perforation record (interval, size, and number) 3470'-3637' .45", 166 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3470'-3637' AMOUNT AND KIND MATERIAL USED 4,000 GALS. 15% NE FE HCL
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28. PRODUCTION							
Date First Production 9/5/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 10-7-96	Hours tested 24 HRS.	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 208	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LLD
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Paul R. Wilcox</i>	TITLE Field Technician
DATE 11/18/96	Telephone No. 397-0419
TYPE OR PRINT NAME Paul R. Wilcox	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1283'	T. Canyon
T. Salt	1381'	T. Strawn
B. Salt	2547'	T. Atoka
T. Yates	2602'	T. Miss
T. 7 Rivers	2855'	T. Devonian
T. Queen	3363'	T. Silurian
T. Grayburg	3467' TD.	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinney		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3470' to 3637'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1283'	1283'	SANDSTONE, SHALE				
1283'	1381'	98'	ANHYDRITE				
1381'	2547'	1166'	SALT				
2547'	2602'	55'	SALT				
2602'	2855'	253'	SANDSTONE, DOLOMITE				
2855'	3363'	508'	DOLOMITE, SANDSTONE				
3363'	3467'	104'	SANDSTONE, DOLOMITE				
3467'	3637'	107'	SANDSTONE, DOLOMITE				