

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33392

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

NM41690

7. Lease Name or Unit Agreement Name

SAUNDERS STATE 'K' GAS COM

8. Well No.

3

9. Pool Name or Wildcat

EUMONT YATES 7 RVRS QN (PRO GAS)

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 990 Feet From The EAST Line
Section 18 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ PERF & ACIDIZING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-96 MIRU PU. RU REVERSE UNIT TIH W/BIT. TAG @3628', DRLG OUT TO 3665'. SIFN.
8-21-96 RU HALIBURTON WL W/4" CSG GUN. PERF 5 1/2" CSG, FROM 3470' TO 3637' IN THE EUMONT. TIH W/PKR. SDFN.
8-22-96 SET PACKER @3399'. ACIDIZED W/4000GALS 15% NE-FE HCL W/BALL SEALERS. MINPRESS=2070#, AIR=4.8BPM, ISIP=2350#, FORMATION BROKE @ 2048#. SWAB DRY, RECOVERED 7BBLs OF LOAD. NO FLUID ENTRY. TOH W/ TBG. & PKR. SDFN.
8-24-96 DOWELL FRAC EUMONT PERFS (3470-3637'), W/43 000 GALS FOAM. WELL SCREEN OUT. FLOWED BACK 4-HOURS & DIED. SI
8-25-96 SITP=100# FLOW DOWN TO 0#. TIH W/ SI:KCR BAR TAG SAND @ 2484'. SI. PREP TO RUN COIL TUBING.
8-26-96 D/S COIL TBG UNIT. CLEANED OUT. RELEASED PKR @ 3384'. TOH. TIH W/ 2-3/8" TBG, TO 3000'. SDFN.
8-27-96 RIG UP FOAM UNIT CLEAN OUT TO 3665' PBTD. TOH W/ TBG. & TOOLS. TIH W/2-3/8 BPMA W/ PERF. SUB. SET @3495', SN @3461', ON 110 JTS. 2-3/8 4.7# 8R EUE J-55 TBG. REMOVE BOP & NU WELLHEAD. SDFN.
8-28-96 TIH W/ 1"X10' GAS ANCHOR W/ 2"X1-1/4X16' PUMP ON 136 3/4 X25' RODS. HOOK UP WELLHEAD TO ROLO TESTER SI WELL OVERNIGHT.
9-04-96 SPS INSTALL METER-WELL PUMPING 1:00PM. TESTING.
9-13-96 HOOKED UP TRMI SALES METER THIS AM.
10-7-96 OPT PUMP 24 HRS. OBOPD., 3BWPD., 208 MCFPD..

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 11/18/96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0419

(This space for State Use)

APPROVED BY Paul R. Wilcox TITLE Field Technician

DATE NOV 25 1996

CONDITIONS OF APPROVAL, IF ANY: