

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33393
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1587

7. Lease Name or Unit Agreement Name Lea AQ State
8. Well No. 8
9. Pool name or Wildcat Pearl San Andres, West

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Matador Operating Company	
3. Address of Operator 415 W. Wall, Ste 1101, Midland, TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3743' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5955'. TD well 2:00 AM 5/12/96. Western Atlas logged well w/DLL-ML GR-Caliper & CZD-CN-GR. LTD: 5957'. Ran 133 jts 5-1/2" 15.5# J-55 ST&C R-3 csg. Set csg @ 5953.25' KB. Halliburton cmt'd w/ 500 gal mud flush, 2000 sx 35/65 poz Class C w/ 6% gel, 1/4#/sk Flocele & 9#/sk salt (12.7 ppg, 2.03 ft<sup>3</sup>/sk) lead & 200 sx 50/50 poz Class C w/ 0.5% Halad 22, 2% gel & 3#/sk KCL (14.3 ppg, 1.32 ft<sup>3</sup>/sk) tail. Displace w/ FW. Circ cmt to surface. PD @ 8:00 PM 5/13/96. Halliburton ran CBL from 5932-3800'. Good bond across San Andres. Perf San Andres thru 5-1/2" csg w/ 4" DPCG, 22 gm charges, 0.4" hole @ 1 SPF @ 5886, 84, 80, 74, 72, 70, 64, 62, 60, 46, 44, 42, 5784, 82, 80, 64, 62, 60, 52, 50, 48, 46, 44, 42'. 25 holes. Dowell frac'd San Andres perfs 5742-5886' w/ 2000 gal 15% HCL acid followed by 169,845 gal YF130 (30# WL Borate Guar) containing 8000# 200 mesh sd & 357,000# 16-30 Jordan sd. Ran 2-3/8" tbg for production. Ran 1-3/4" tbg pump and API 76 rod string to SN @ 5617.63' KB. Place well on production 5/29/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Lankford TITLE Production Clerk DATE 7-23-96  
TYPE OR PRINT NAME Patti Lankford 915-687-5955 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY DEAN CLAYTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 05 1996