

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33393
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1587
7. Lease Name or Unit Agreement Name Lea AQ State
8. Well No. 8
9. Pool name or Wildcat Pearl San Andres, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3743' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Matador Operating Company
3. Address of Operator 415 W. Wall, Ste 1101, Midland, TX 79701	4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 29 Township 19S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3743' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Co. Rig #12. Spud 12-1/4" hole @ 6:30 AM 4-30-96. Drill 12-1/4" hole to 447' KB. Ran 10 jts 8-5/8", 24#, J-55 ST&C casing, tally 451.07', set @ 447.07' KB. Halliburton Services cemented w/ 280 sx Class H, 2% CaCl2. PD @ 2:30 PM 4-30-96. Circulate 118 sx cement to surface. Release to float, held OK. WOC 12 hrs, weld on 8-5/8" x 5-1/2" 3000 psi csg head. NU BOP. Test BOP to 1500 psi, holds OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. F. Burke TITLE Operations Manager DATE 5-6-96
TYPE OR PRINT NAME R. F. Burke TELEPHONE NO. 214-373-8795

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

