

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.	30-025-33436
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Smith
8. Well No.	8
9. Pool name or Wildcat	Monument Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18 thru 8-9-99

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit & tagged CIBP at 7334'. Drld. & pushed CIBP to 7426'. Est. inj. rate into perfs. Schlumberger ran USI log. Found top of cement at 3600'. TIH w/Halliburton 5-1/2" cement retainer set at 7167'. B.J. Svc. cement squeezed Abo Zone csg. perfs. fr. 7283' - 7370' w/200 sks. Class "H" cement. WOC. TIH w/4-3/4" bit & tagged cement at 7163'. Drld. cement, retainer, & cement to 7382'. Circ. clean & press. tested squeeze to 1000 PSI for 30 min. Held OK. Baker Atlas ran GR/CCL & perf. 5-1/2" csg. in Abo Zone using 4" csg. gun w/2 SPF, total 21 shots fr. 7342'-7352'. Acidized perfs. w/700 gal. 15% NEFE HCL acid. Swabbed well.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler Jr. TITLE Bus. Svc. Spec. II DATE 8-18-99
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

AUG 26 1999

[Handwritten signature]

TIH w/Halliburton 5-1/2" cement retainer set at 7336'. B.J. Svc. cement squeezed Abo Zone perfs. fr. 7342' - 7352' w/80 sks. Class "H" cement. WOC. TIH w/4-3/4" bit & tagged cement at 7335'. Halliburton TIH w/4" csg. gun & perf. Abo Zone w/2 SPF fr. 7310' - 7330'. American Fracmaster acidized perfs. w/1500 gal. 15% NEFE HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set TAC at 7254' & tbg. OE at 7257'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & resumed producing well on 6-23-99.

7-26-99: MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" CIBP set at 7281'. Schlumberger perf. 5-1/2" csg. in Abo Zone using 4" csg. gun w/2 SPF at following intervals: 7096'-7101', 7116'-7122', 7128'-7131', 7138'-7147', 7150'-7158', 7162'-7168', 7175'-7179', 7199'-7202', 7232'-7239', & fr. 7272'-7279'. Halliburton Svc. acidized Abo Zone perfs. fr. 7096'-7279' w/5000 gal. 15% HCL acid. Swabbed well.

8-6-99: MIRU pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" Alpha CIBP & set at 7259'. Press. test CIBP to 1000 PSI. Held OK. TIH w/5-1/2" pkr. on 2-7/8" tbg. & set pkr. at 6995'. Removed BOP & installed wellhead. Pumped pkr. fluid & press. tested csg. to 350 PSI. Held OK. Swabbed well & well began flowing 8-9-99. RDPU & cleaned location.

Test of 8-16-99: Prod. 187 B.O./D., 2 B.W./D., & 178 MCFGPD in 24 hours.