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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-33436 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE 📖 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) SMITH 1. Type of Well: GAS WELL WELL [X] OTHER 2. Name of Operator 8. Well No. Amerada Hess Corporation 3. Address of Operator 9. Pool name or Wildcat P. O. Drawer D, Monument, NM 88265 MONUMENT ABO 4. Well Location 1980 NORTH 860 Unit Letter Feet From The **EAST** Line and Feet From The 19S Township 36E Section LEA Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3638' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: NEW WELL COMPLETION 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 06-18-1996 THRU 6-26-1996 MIRU PRIDE WELL SVC. PULLING UNIT AND INSTALLED BOP. TIH W/4-3/4" BIT. TAGGED DV TOOL AT 7072' AND DRILLED OUT DV TOOL. RAN BIT TO 7270' AND REAMED OUT DV TOOL. FINISHED TIH TO BOTTOM AT 7430'. CIRC. HOLE CLEAN AND PRESS. CSG. W/1,000 PSI. HELD OK. SCHLUMBERGER RAN USI CBT LOG FR. 7410' - 5900' FR. SURFACE. SCHLUMBERGER PERF. ABO ZONE 5-1/2" CSG. W/2SPF, TOTAL 154 SHOTS USING HYPER JET III CHARGES AT FOLLOWING INTERVALS: 7283'-7330' AND FROM 7342'-7370'. KNOX SVC. ACIDIZED PERFS. FR. 7283'-7370' W/3000 GAL. 15% HCL ACID. TIH W/5-1/2" X 2-7/8" BAKER LOC-SET PKR. W/ON-OFF TOOL ON 2-7/8" TBG. AND SET PKR. AT 7112'. REMOVED BOP AND INSTALLED WELLHEAD. SWABBED WELL AND WELL BEGAN FLOWING ON 06/23/1996. RDPU AND CLEANED LOCATION. WARREN PETROLEUM SET GAS METER NO. 836 AND BEGAN TAKING GAS ON 06/26/1996. RAN FLOWLINE TO NEW MONUMENT ABO BTRY. 07/10/1996 LOCATED IN UNIT M, SEC. 35. T19S. R36E. Test of 7-15-96: Flowed 172 b.o., 0 b.w., & 148 MCFGPD on 10/64" choke in 24 hours. Tbg. press. 530 PSI. I hereby certify that the information above is trustand complete to the best of my knowledge and belief. SIGNATURE TITLE Admin. Svc. Coord. TYPE OR PRINT NAME R. L. Wheeler, Jr 11 SEXT PELEPHONE NO. 505 393-2144 District Court No. 28 VISON (This space for State Use) THREGINAL SHORED BY JERRY SERVICE JUL 26 1998 CASTRON CHARLESTON APPROVED BY_ TITLE _ CONDITIONS OF APPROVAL, IF ANY: