

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33436
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	SMITH
8. Well No.	8
9. Pool name or Wildcat Monument/ABO	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator P.O. BOX 2040 HOUSTON, TEXAS 77252	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>860</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3638' GR.</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: RUNNING PROD. CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-08-96: RUN 178 JTS. 5-1/2", 15.50#, K-55, 8 RL, SMLS, R3, "A" CSG. SET AT 7,524', SHOE AT 7,522'; FLOAT COLLAR AT 7,436', CSG. PACKER AT 7,075'. RAN 62 TURBOLIZERS, 42 CENT. CEMENT WITH DOWELL. PUMP 50 BBL MUD FLUSH, 100 SX CLASS "H" + 6#/SX SALT + .3% D65 + .2% D79 + .2% D49 + .9% D59 + 1/4#/SX. C.F. (15.6# 1.26) DISPLACE WITH 176 BBLs (10 BBLs F. WATER, 166 BBLs. MUD) AT 5 BBLs. MIN., FINAL CIRC. WITH 300 PSI. BUMP PLUG WITH 850 PSI. RECIPROCATING CASING. DROP BOMB AND INFLATE PACKER WITH 300-1700 PSI. OPEN STAGE TOOL, CIRC. 5-1/2" CSG. CIRC. 30 SX. CMT. TO PIT. CMT. 2ND STAGE. PUMP 220 BBLs. TREATED BRINE WATER, 1100 SX. CLASS "C", 50: 50 POZ. + 8#/SX. SALT. + .4% D59 + 1/4#/SX C.F. (14.1# 1.46) 200 SX. CLASS "H" + 6#/SX. SALT + .3% D65 + .2% D79 + .2% D49 + .9% D59 + 1/4#/SX C.F. (15.6 1.26) DISPLACE WITH 168 BBLs. F. WATER AT 8 BBLs. MIN. FINAL CIRC. WITH 2000 PSI. BUMP PLUG AND CLOSE STAGE TOOL WITH 3400 PSI AT 9:00 P.M. TOP OF CEMENT AT 2500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING SVS DATE 6-10-96
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713) 609-4846

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 19 1996

CONDITIONS OF APPROVAL, IF ANY: