

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33441
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150, Midland, TX 79702	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line	

7. Lease Name or Unit Agreement Name MONUMENT "12" STATE
8. Well No. 3
9. Pool name or Wildcat MONUMENT; ABO, NORTH

Section 12		Township 19S		Range 36E		NMPM		LEA		County	
10. Date Spudded 7/15/96	11. Date T.D. Reached 8/2/96	12. Date Compl.(Ready to Prod.) 10/10/96		13. Elevations(DF & RKB, RT, GR, etc.) 3731'		14. Elev. Casinghead					
15. Total Depth 7734'	16. Plug Back T.D. 7440'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By XX	Rotary Tools	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 7383' - 7416' ABO							20. Was Directional Survey Made NO				
21. Type Electric and Other Logs Run CNL/LDT/DLL/MSFL/GR/CAL/FMI/CBL/RAL							22. Was Well Cored NO				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	400'	14-3/4"	260 SX -SURF	
8-5/8"	24#	3000'	11"	740 SX -SURF	
5-1/2"	15.5 & 17#	7734'	7-7/8"	750 SX -SURF	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7410'	

26. Perforation record (interval, size, and number) 7383' - 7546' (45 HOLES) SQUEEZED 7383' - 7416' (54 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7383' - 7546'	2500 GALS 15% HCL
	7016'	125 SC CL "C" CMT
	7383' - 7416'	200 GALS 6% HCL, 500 GALS 15%

28. PRODUCTION							
Date First Production 10/10/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/20/96	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl. 142	Gas - MCF 126	Water - Bbl. 50	Gas - Oil Ratio 887
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 142	Gas - MCF 126	Water - Bbl. 50	Oil Gravity - API (Corr.) 40.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachments DEVIATION SURVEY
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title TECH. ASSISTANT Date 11/1/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1382	T. Canyon	
T. Salt	1481	T. Strawn	
B. Salt	2586	T. Atoka	
T. Yates	2727	T. Miss	
T. 7 Rivers	3011	T. Devonian	
T. Queen	3620	T. Silurian	
T. Grayburg	3938	T. Montoya	
T. San Andres	4385	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4731
T. Drinkard		T. Bone Springs	5368
T. Abo	7140	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7383 to 7417	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1382	1382	SANDSTONE, SHALE				
1382	1481	99	ANHYDRITE				
1481	2586	1105	SALT, ANHYDRITE				
2586	2727	141	ANHYDRITE, SALT				
2727	3620	893	ANHYDRITE, SANDSTONE				
3620	3938	318	SANDSTONE, DOLOMITE				
3938	4731	793	DOLOMITE, SANDSTONE				
4731	5368	637	SANDSTONE				
5368	7140	1772	DOLOMITE, LIMESTONE, SANDSTONE				
7140	7734	594	DOLOMITE				