

**OIL CONSERVATION DIVISION**

**P.O. Box 2088**

**Santa Fe, NM 87504-2088**

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
8.1 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☒ **AMENDED REPORT**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
<sup>4</sup> Property Code 18927	<sup>5</sup> Property Name MONUMENT "12" STATE	<sup>3</sup> API Number 30-0 25-33441
		<sup>6</sup> Well Number 3

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	12	19S	36E		1650	SOUTH	1650	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 MONUMENT; ABO, NORTH					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3731'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 9000'	<sup>18</sup> Formations ABO	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date 7/1/96

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42	1460'	500	SURFACE
11"	8-5/8"	24	4500'	1200	SURFACE
7-7/8"	5-1/2"	15.5 & 17	9000'	650	4500'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the date on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

**Permit Expires 1 Year From Approval Date Unless Drilling Underway**

CHEVRON PROPOSES TO:  
DRILL WITH BIT TO 1460', RUN 11-3/4" CSG. CMT WITH CLASS "C" TO SURFACE.  
NIPPLE UP BOPE & TEST. DRILL WITH BIT TO 4500', RUN 8-5/8" CSG. CMT WITH CLASS "C" TO SURFACE. DRILL WITH BIT TO 9000', RUN 5-1/2" CSG. CMT WITH CLASS "C".

MUD PROGRAM: SURFACE HOLE: 0' - 1460', FRESH WATER 8.4 PPG. INTERMEDIATE HOLE: 1460' - 4500',  
BRINE WATER 10.0 PPG. PRODUCTION HOLE: 4500' - 9000', FRESH WATER 8.4 PPG.

BOPE: SEE ATTACHED CHEVRON CLASS II BOPE.

\*\*\*\*\*PLEASE EXPEDITE\*\*\*\*\*

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>J. K. Ripley</i>		Approved by: <b>ORIGINAL SIGNED BY JERRY SEXTON</b>	
Printed name: J. K. Ripley		DISTRICT I SUPERVISOR	
Title: T. A.		Title:	
Date: 05/21/96		Approval Date: <b>MAY 23 1996</b> Expiration Date:	
Phone: (915) 687-7148		Conditions of Approval:	
		Attached <input type="checkbox"/>	