

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-33469	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Shut-In</u>						5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>SHUT-IN</u>						6. State Oil & Gas Lease No.	
2. Name of Operator Marathon Oil Company						7. Lease Name or Unit Agreement Name MCNEILL	
3. Address of Operator P.O. Box 552, Midland, TX 79702						8. Well No. 1	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>22</u> Township <u>19-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County						9. Pool name or Wildcat WILDCAT	
10. Date Spudded 6/12/96	11. Date T.D. Reached 7/24/96	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.) 3595' GL, 3613' KB	14. Elev. Casinghead			
15. Total Depth 9730	16. Plug Back T.D. 7589'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XXX	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name NONE					20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run Platform Express 9720'-7665' Platform Express 8322' - 4322', CNL/GR/Sonic to Surf.					22. Was Well Cored NO		
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48	375'	17 1/2"	415 sx, Circ'd 97	-0-		
8 5/8"	32	4320'	11"	2200 sx, Circ'd 130	-0-		
7"	29	7665'	7 7/8"	650 sx	-0-		
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					NONE		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				NONE			
28. PRODUCTION							
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>W.J. Duncane</u>		Printed Name <u>D. P. NORDT</u>		Title <u>DRILLING SUPT.</u>		Date <u>3/6/97</u>	