State of New Mexico Luergy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1986 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Printed name: D.P

5/29/96

Date:

DRIG SUPT

Nordt

Phone:

915-687-8327

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copie: Fee Lease - 5 Copie:

DISTRICT | SUPERVISOR

**Expiration Date:** 

1996

AMENDED REPORT

## PO Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 2 OGRID Number <sup>1</sup>Operator name and Address Marathon Oil Company 14021 P.O. Box 552 3 API Number Midland, Texas 79702 30-025-33469 Property Code Property Name 8996 McNeil Surface Location UL or lot no. Section Township North/South Line Range Lot. Idn Feet from the Feet from the East/West line County 22 19·S 38-E 1980 South 1980 East Lea Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South Line Feet from the East/West line County Proposed Pool I 10 Proposed Pool 2 Wildcat 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 16 Multiple 17 Proposed Depth 19 Contractor 18 Formations NO 10,000 Granite Wash McVay 7 6/10/96 <sup>21</sup> Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Dopth Sacks of Coment Estimated TOC 17 1/2" 13 3/8" 48 350 390 Surface 12 1/4" 8 5/8" 24 32 3900' 1050 Surface 7 7/8" 5 1/2" 15.5. 17 10,000 1879 + 3650'\* <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary WELL IS A PROPOSED TEST FOR THE MCKEE SAND PROPSED BOP EQUIP .: INTERMEDIATE HOLE - 11" 3M, DUAL RAM, ANNULAR, CHOKE MANIFOLD AND ROTATING HEAD. ALL BOP EQUIPMENT SHALL BE INSTALLED AND OPERATED IN ACCORDANCE TO RULES 109 & 114. CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE TO RULE 107Permit Expires 1 Year From Approval Date Unless Drilling Underway \*PRODUCTION CASING TO USE DV TOOL @ + 6000' <sup>23</sup> I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Approved by: Signature: Junar FOR OPN ONGINAL SIGNAL

Title:

Approval Daje N () 4

Conditions of Approval:

Attached

