J.H. WILLIAMS A #4 - CONTINUED - PAGE 2

DECREASED FR. 650# TO 0# IN APPROXIMATELY 45 MINS. REECO WELL SVC. TIH W/SWAB. FOUND FLUID LEVEL @ 4,000' FR. SURFACE. MADE 3 SWAB TRIPS. RD SWAB UNIT & MOVED OUT. DAWSON WELL SERVICE MIRU PULLING UNIT. RMV'D. WELLHEAD. INSTALLED BOP. RELEASED PKR. & TOH W/202 JTS. OF 2-7/8" OD TBG. & PKR. RCV'D. SWAB TOOLS & SAND LINE. TIH W/5-1/2" X 2-7/8" BAKER MOD. "R" PKR. ON 202 JTS. OF 2-7/8" OD TBG. SET PKR. @ 6,327' W/28,000# OF COMPRESSION. OPENED PKR. BYPASS. CHAPARRAL SVC. DISPLACED CSG. ANNULUS W/130 BBLS. OF 2% KCL WATER MIXED W/15 GALS. OF RP-2264 PKR. FLUID. RMV'D. BOP & INSTALLED WELLHEAD. AA OILFIELD SVC. MIRU & HOT OILED DWN. TBG. W/75 BBLS. OF LEASE CRUDE MIXED W/30 GALS. OF PARAFFIN SOLVENT. SWABBED WELL. AMERICAN FRAC-MASTER MIRU. ACIDIZED TUBB ZONE PERFS. W/3,000 GALS. OF 15% HCL ACID MIXED W/30 GALS. OF IRON CONTROL, 9 GALS. OF IRON REDUCER & 10% XYLENE. USED 175 1.3 BALL SEALERS AS DIVERTER. SWABBED WELL. FLOWING.

TEST: (24 HOURS) WELL FLOWED 43 BO AND 239 MCPF ON WO CHOKE. TBG. PRESS.-42#.

