Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Energy, Mine	State of New erals and Natu			epartmer	_				orm C-105 evised 1-1-89	
DISTRICT I P.O. Box 1980, Hobb		OIL CON	NSERVA'		DIV	ISION		ELL API NO 30-025-3	8471			
P.O. Box 2088 Santa Fe, New Mexico 87504-2088									pe Of Leas ST	ATE	FEE X	
DISTRICT III							6.	State Oil &			<u> </u>	
1000 Rio Brazos Rd.,									mmm			
VVELL CC	OMPLETION OR	RECOMPLE	TION REPOR		LOG			Lease Nam			//////////////////////////////////////	
oil well	GAS WELL	DRY [	OTHER_					Lease Nam J. H. Wil		-	u mame	
b. Type of Completi NEW WOR WELL OVE								J. H. WII	I I dill'S	А		
2. Name of Operator				OTHER				Well No.				
Amerada Hess C							0.					
3. Address of Operato								Pool name	or Wildcat			
P.O. Drawer D,	Monument, N.M	. 88265					L I	ionument	Tubb			
4. Well Location Unit Letter	<u>N</u> : 800	_ Feet From Th	e <u>Sou</u>	th	Line a	und	1980	Feet F	rom The	h	lest Line	
Section 24		Towarkia 10		Dense	075		MAD		1		Gausta	
Section 34 10. Date Spudded		Township 19 hed 12. Day	te Compl.(Readv	Range to Prod.)	3/E	Elevation	NMP		Lea GR. etc.)		County v. Casinghead	
6-10-96	7-13-96		28-96			3561'			,,		Cubinghead	
15. Total Depth		-	17. If Multip	le Compl.	How	18. Inter	vals	Rotary To	ols	Cable 1	Fools	
10,067'	6788'		Many Zo	nes?		Drill	ed By	X		1		
19. Producing Interva	•	-	Name					2	.0. Was Di Yes	rectional	ectional Survey Made	
6404' - 6576' 21. Type Electric and		0					T-	22. Was Well Cored				
	CNL/AIT/GR/CALP	. CNL/GR. [	)iometer. CE	31			ľ	No	in corod			
23.			ECORD (Re		ll string	gs set in	well)					
CASING SIZE	WEIGHT LB		EPTH SET		LE SIZE			IENTING R	ECORD	A	MOUNT PULLED	
11-3/4"	42#	354'		14-3/	'4"						dditives	
8-5/8"	24 & 28#		3095' 11"			800 sx.					Additives	
5-1/2"	17#	7100	, 	7-7/8	}"	60	0 sx.	"C" & 5	50 SX.		<u>H" + Add.</u>	
				<u> </u>								
24.	L	LINER REG	COPD	1			25.	TUP	ING REG			
SIZE	ТОР	BOTTOM	SACKS CE	EMENT	SCR	EEN		SIZE			PACKER SET	
							2-7/		6362'	-	6362'	
26. Perforation rec	ord (interval, size, a	and number)						ACTURE	E, CEME	NT, SC	DEEZE, ETC.	
Perf. w/4" c	sg. gun w/2 SPF	. total 19	7 shots			H INTER		L AMOUNT AND KIND MATERIAL USED Acid w/4800 gal 15% HCL				
at following: 6404'-6411', 6415'-6426',								acid.				
	6500'-6523' &	fr. 6548'-0							· · · · · · · · · · · · · · · · · · ·			
28. Date First Production	In	ion Mathad (T	PRODU			hune			W-11 0:	tue /B_	d on Chut in	
8-25-96	Flow		owing, gas lift, p	and brug -	size and	type pamp	<i>י</i> י		Produ		d. or Shut-in)	
Date of Test	Hours Tested	Choke Siz	e Prod'n F	or (	Dil - Bbl.	Ga	s - MCF	Wate	r - Bbl.	•	- Oil Ratio	
10-2-96	24 Hours	30/64"	Test Peri	od   8	36	57		0		672		
Flow Tubing Press. 125 PSI	Casing Pressure 0 PSI	Calculated Hour Rate			Gas - N	ICF	Water -	Bbl.	Oil Grav	vity - AP	I -(Corr.)	
29. Disposition of Ga		, vented, etc.)	l		1	1		Test W	itnessed By	r		
Sold 30. List Attachments			<u></u>									
C - 102, C - 103	C-104 Dev	iation Su	vev logs	:								
31. I hereby certify t					d complet	te to the b	est of my	knowledge	and belief			
[}	fillbul	1. 1	Printed	P I	Whee 1	or Ir	<b></b>	ı. Δdmi	n Svc	(n -	Date 10-3-96	
Signature	the while	u pa	Name	ĸ. L.	WIEEI		Tit			<u> </u>	Jate 10-3-90	

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	у	133	<u>5'</u> T	Canyon		T. Oio	Alamo		T. Penn. "B"
T. Salt		150	0' Т	. Strawn		T. Kirtl	and-Fruit	tland	T. Penn. "C"
B. Salt		202	20' T.	Atoka		T. Pict	red Cliff	s	T. Penn. "D"
T. Yate	s	273	<u>5'</u> т	Miss		T. Cliff	House		T. Leadville T. Madison
T. 7 Riv	vers	296	<u>0'</u> T.	Devonian	8310'	T. Men	efee		T. Madison
	en		<u> </u>	. Silurian	0000	T. Poin	t Lookou	t	T. Elbert
Т. Gray	burg	368	<u>30'</u> т.	Montoya	9343'				T. McCracken
T. San A	Andres	392	<u>23'</u> Т.	Simpson	9645'	T. Gallu	1D		T. Ignacio Otzte
T. Glor	ieta	537	<u>′5'</u> т.	McKee	9928'	Base Gr	eenhorn		T. Granite
	lock		<u>ю'</u> Т.	Ellenburger		T. Dako	ota .	<u>.</u>	T
T. Bline	ebry	590	<b>8'</b> Т.	Gr. Wash		T. Mor	rison		<u> </u>
T. Tubb	)	630	5' T.	Gr. Wash Delaware Sand		T. Todi	lto		T T
	kard		<u>.3'</u> T	Bone Springs		T Entr	 ada		TT
			<u>8'</u> T			T Wind	vate		Тт
	fcamp	782	Ю'Т.			T. Chin	le		T T T
T. Penn	<u> ا</u>	807	<u>0'</u> Т.			T. Perm	ain		T
T. Cisco	o (Bough	C)	T.			T. Penn	"A"	· · · · · · · · · · · · · · · · · · ·	TT
					GAS SAN				
No. 1, 1	from		to						to
No. 2, from			to	)		No. 4	from		to
,					RTANT W				
Include	data on ra	ate of water	inflow a	ind elevation to whi	ich water ro	se in hole			
No. 1, f	from			to		50 m 1010.		feet	
No. 2, 1	from			to				feet	
No. 3. f	from			to				feet	
				OLOGY REC					
From	То	Thickness in Feet	1	Lithology		From	То	Thickness in Feet	1
0,	1335'	1335 <sup>,</sup>	Red B	eds					
1335'	1500	165'	Anhydi	rite					

1335'	1500'	165'	Anhydrite	
1500'	2620 '	1120'	Salt	
2620'	3680 <i>'</i>	1060'	Sand, Dolomite, Anhydrite	
3680'	5370'	1690'	Dolomite	
5370'	5558'	188'	Shaley Sand	
5558'	6305'	747'	Dolomite	
6305'	6813'	508'	Sand, Dolomite	
6813'	9645	2832'	Dolomite, Shale	
9645'	10067'	422'	Shale, Sand	

DISTRACT 1 P.O. Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artesis, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

#### State of New Mexico

Energy, Minerals and Netural Resources Departme.

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name 228 U.H. Williams "A" 4 OCRUB No. OD0495 Amerada Hess Corporation 3561' UL or lot No. Section 19 S 37 E Bottom Hole Location UL or lot No. Section Township Range Lot Ma Peet from the Reft/South Hae Feet from the Exert/Peet Lae County Dedicated Acres for a NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I Areas and armships and administry SR_PRONILTION FORMAN. TUG SR_PRONILTION SR SR_PRONILTION SR SR_PRONILTION FORMAN. TUG SR_PRONILTION FORMA	API Number	Pool Code				Pool Name					
228     J.H. Williams "A"     4       06KBD No.     Operative Namer     Breating       000495     Amerada Hess Corporation     3561'       34     19 S     37 E     Bool       N     34     19 S     37 E     Bool       Bottom Hole Location If Different From Surface     West     Leo       Bottom Hole Location If Different From Surface     Ut or tot No.     Section     Tormahip       Partice Location If Different From Surface     Ut or tot No.     Section Tormahip     Range       Dedicated Arrew     Torus or Infill     Compositation Code     Order No.       80     Y     Description Unit Lat INTERESTS Have BEEN CONSOLDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION     Defined Anne, The Division       90     Partice Anne, Sector State St	30-025-33471						ument lubb				
OCKED No. 000495         Operator Name         Evention           Surface Location         3561'           Surface Location         State           VL or lot No. N         34         19 S         37 E         Bet from the Bootom Hole Location If Different From Surface         West         Leo           UL or lot No. N         Section         Township         Range         Lot Ma         Feet from the Bootom Hole Location If Different From Surface         West         Leo           UL or lot No. Section         Township         Range         Lot Ma         Feet from the Mark/South Hine         Feet from the Bet/West         East/West         Leo           Dedicated Arree         Joint or Infli         Counstitution Code         Order No.         State         County           80         Y         Deadstation Code         Order No.         State         County         East/West         Leo           NO ALLOWABLE         ANON-STANDARD         UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION / Array sended and Marger         State           Image: State         State         State         State         State           Image: State         State         State         State         State           Image: State         State         State         <									mber		
000495     Amerada Hess Corporation     3561'       Surface Location       UL or hot No.     Section     Township     Bage     Lot lan     Peet from the North/Bouth Hine     Feet from the South     East/Meet Line     County       Bottom Bole Location If Different From Surface       UL or hot No.     Section     Township     Range     Lot lan     Peet from the North/Bouth Hine     Feet from the East/Meet Line     County       Dedicated Acress     Joint or Linki     Counsultation Cede     Order No.     South     Section     County       Dedicated Acress     Joint or Linki     Counsultation Cede     Order No.     South     East/Meet Line     County       NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION     OPERATOR CERTIFICATION     J & dreby ordify the the myternation       Joint or Linki     County     J & dreby ordify the the myteriation     J & dreby ordify the the myteriation       Joint or Linki     County     J & dreby ordify the the myteriation     J & dreby ordify the the myteriation       Joint or Linki     J & dreby ordify the the myteriation     J & dreby ordify the the myteriation       Joint or Linki     J & dreby ordify the the myteriation     J & dreby ordify the the myteriation       Joint or Linki     J & dreby ordify the the my									Jon		
Surface Location         UL or lot No.       Section       Township       Bange       Lot Idn       Peet from the 800       North/South line       Peet from the 1980       East/Vest line       County         Dottom Hole Location If Different From Surface         UL or lot No.       Section       Township       Range       Lot Idn       Peet from the       North/South line       Peet from the       East/Vest Line       County         Dedicated Acress       Joint or Loffill       Coassidation Code       Order No.       South       North/South line       Peet from the       East/Vest Line       County         NO ALLORABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE EEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       OPERATOR CERTIFICATION       / Aready and shared array at an and angulate to for bert of my intended and shared array at an and angulate to for bert of my intended area       Signature         RDBERT 1       WILLIAMS_JR_S       R_R_ROULD FOREMAN       Signature       Signature         SIGNET 1       Will LAMS_JR_S       R_R_ROULD FOREMAN       Signature       Signature         Wardy Col ID and the main to my interval       Signature       Signature       Signature         Wardy 20, 1996       Bate       Signature       Signature       Signature	000495		Ame	-				356	1'		
N     34     19 S     37 E     800     South     1980     West     Leo       Bottom Hole Location If Different From Surface       Ut or lot No.       Section     Tormably     Range     Lot Ida     Feet from the     Feet from the     Eart/Teet line     County       Dedicated arres     Joint or Infill     Coasebilation Code     Order No.     Order No.       80     NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION     OPERATOR CERTIFICATION       J Amount of the Anno-StanDard UNIT HAS BEEN APPROVED BY THE DIVISION       OPERATOR CERTIFICATION       J Amount of the Anno-StanDard UNIT HAS BEEN APPROVED BY THE DIVISION		<b>_</b>									
Bottom Hole Location If Different From Surface         UL or Iot No.       Secure       Township       Range       Lot Ida       Peet from the       North/South Hime       Feet from the       Earl/Vest Line       County         Pedicated Arres       foint or Infill       Consolidation Code       Order No.       0       0       0       0         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       0       0       PERATOR CERTIFICATION / Nerrby orneyby the the reformation of the ref or ref or the med complete to the form of my baselodge and balage.         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       0       PERATOR CERTIFICATION / Nerrby orneyby the the reformation of the ref or regiment to the form of my baselodge and balage.         Signature       ROBERT L WILL LAMS, JR.       Printed Name       Signature         SURVEYOR CERTIFICATION       I have by certify that the well bordin shour, on this piet use gathed from feit nets of the set of the set or the set of the	UL or lot No. Section	Township	Range	Lot Idn	Feet fr	m the	North/South line	Feet from the	East/West line	County	
UL or Iot No. Section Township Range Lot Ida Peet from the North/South Line Feet from the Eart/Vert Line County Dedicated Acres Joint or Infill Consolidation Code Order No. 30 Y NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE EEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 1 Arreby criticly the the reformation ordinand Arren is thus and complete to the for of my theorem and bulker SR_PRODUCTION FOREMAN This SURVEYOR CERTIFICATION 1 Arreby criticly that the under my top rotation of the solid states of the solid states of NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE EEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 1 Arreby criticly the the reformation ordinand Arren is thus and complete to the for of my theorem and bulker SR_PRODUCTION FOREMAN This SURVEYOR CERTIFICATION 1 Arreby criticly that the under my top rotation of the total of the most of the total of SURVEYOR CERTIFICATION 1 Arreby criticly that the under my top rotation of the total of the solid states of total arrey and the total of the solid states of total arrey and the total of the solid states of total array and the total of the solid states of total array and the total of the solid states of total array and the total of the solid states of total array and the total of the solid states of total array and the total of the solid states of total array and the total of the solid states of total array and total of the solid states of total array and total of the solid array and total of the solid array and total of the solid array and total array and total of the solid array and total array and total of the solid array and total array and total of the solid array and total array and total of the solid array and total array and total of the solid array and total array and total of the solid array and total array and total of the solid array and total array and total of the solid array and total array ar	N 34	19 S	37 E		80	0	South	1980	West	Lea	
Dedicated Acres       Joint or Infill       Consolidation Code       Order No.         80       Y       NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION         1       1       Amon-Standard UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION         1       1       Amon-Standard UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION         1       1       Amon-Standard UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION         1       1       Amon-Standard UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION         1       1       Amon-Standard UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION         Non-Standard UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION         Signature         ROBULTION FOREMAN         OPERATOR CERTIFICATION         I Amon         NULL HAS AND TO THIS COMPLETION HAD TO THE DIVISION         OPERATOR CERTIFICATION         I Amon											