

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33471

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Drawer D, Monument, NM 88265

7. Lease Name or Unit Agreement Name
J. H. Williams "A"

8. Well No.
4

9. Pool name or Wildcat
Monument Tubb

4. Well Location
Unit Letter N : 800 Feet From The South Line and 1980 Feet From The West Line
Section 34 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3561' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19 thru 9-25-96

MIRU Pride Well Svc. & installed BOP. TIH w/4-3/4" bit to 6618'. Circ. hole clean & TOH. Schlumberger ran CBL fr. 3400' - 6800'. Schlumberger TIH w/5-1/2" CIBP & set at 6823'. TIH & spotted 4 sks. cement on top CIBP. PBD at 6788'. Knox Svc. spotted 200 gal. 15% HCL acid fr. 6576' - 6400'. Schlumberger perf. 5-1/2" csg. in Tubb Zone using 4" csg. gun w/2 SPF, total 197 shots at following intervals: 6404' - 6411', 6415' - 6426', 6441' - 6470', 6500' - 6523' & fr. 6548' - 6576'. Knox Svc. acidized 5-1/2" csg. perfs. fr. 6404' - 6576' w/4800 gal. 15% HCL acid. TIH w/5-1/2" x 2-7/8" Baker Md. "R" dbl. grip pkr. on 2-7/8" tbg. & set pkr. at 6362'. Removed BOP & installed wellhead. Swabbed well & well began flowing. RDPU & cleaned location. Flowed & flared well to pit fr. 8-25 thru 8-27-96. 8-28-96 closed well in for tie-in to gas sales meter. 9-25-96: Warren Petroleum set Gas Sales Meter No. 850 & began taking gas. Tied well to battery & began producing well. Test of 10-2-96: Flowed 86 b.o., 0 b.w., & 578 MCFGPD in 24 hours on 30/64" choke. Tbg. press. 125 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE Admin. Svc. Coord.

DATE 10-3-96

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 505 393-2144

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 10 1996