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## State of New Mexico

Form C-103

TELEPHONE NO. 713 609-4846

DATE

Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-33471 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 N/ASUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) J.H. WILLIAMS "A" 1. Type of Well: WELL X WELL | OTHER 2. Name of Operator 8. Well No. 4 Amerada Hess Corporation 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040 MCKEE/ELLENBERGER OIL 4. Well Location SOUTH 1980 WEST 800 Unit Letter Feet From The Line and Feet From The Line ship 19S Range 37E N 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township **NMPM** County Section 3561'GR. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** OTHER: SETTING PRODUCTION CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 07-24-96: R.U. BULL ROGERS CSG. CREW AND RAN 39 JTS. OF 5-1/2", 17#, K-55, 8RL, SMLS, R3, CSG., AND 131 JTS. OF 5-1/2", 17#, L80, 8RL, SMLS, R3, "A" CSG., SET @ 7.100'. SHOE @ 7,098', F.C. @ 7,015', 80 TURBOLIZER AND 30 CENT. CEMENTED WITH DOWELL. PUMPED 100 BBLS. OF MUD WASH, MIXED AND PUMPED 600 SX. OF CLASS "C" CEMENT, 50:50 POZ. + 2% GEL. + 8#/SX. SALT + .4% D59 + 1/4#/SX. C.F. (14.1# 1.46). TAIL WITH 550 SX. OF CLASS "H" CEMENT, + 6#/SX. SALT + .3% D65 + .9% D59 + .2% D79 + .2% D46 + 1/4#/SX. C.F. (15.6# 1.26). DISPLACED WITH 163 BBLS. F. WATER @ 7 BBLS/MIN. FINAL CIRC. BUMP PLUG W/2600 PSI @ 10:30 P.M. EST. TOP OF CMT. @ 2500'. CIRC. 50 W/1900 PSI. BBLS. MUD WASH TO PIT. GOOD RETURNS THRU-OUT JOB. KSB 11" 3M X 7-1/16" 3M TBG. HD. TEST W/3000 PSI. RELEASE RIG @ 07-25-96: NU KUAERNER NAT: TURNED OVER TO PRODUCTION. 3:00 A.M. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ADM. SUPERVISOR DRILLING DATE 07-30-96 SIGNATURE

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AT A CHED BA 7 WINK

D REP. II

TYPE OR PRINT NAME MIKE

(This space for State Use)

APPROVED BY