District 1 PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesua, NM 88211-0719 District []] 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Edergy, Mid DIL CON	ISERVAT PO Box	I Resources Department				Form C-101 Revised February 10, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies		
PO Box 2088. Santa Fe, NM 87504-2088													
APPLICA	TION	FOR	PEF	RMIT	TO DRI	LL, RE-E	NTER, DEI	EPE	N, PLUGB	ACK,	OR A	DD A ZONE	
Operator Name and Addree AMERADA HESS CORPORATION ATTN:											² OGRID Number		
		ORA	FION		ATTN:	ONSHORE DRILLING SERVICES				000495			
P.O. BO HOUSTON		725	52 - 2040							³ API Number 30 - 025 - 33471			
* Property Code				⁴ Property Name							L	· Well No.	
2	J.H. WILLIAMS "A"									4			
⁷ Surface Location													
UL or lot no.	A or lot no. Section Tow		vaship Range		Lot Ida	Feet from the	North/South line		Feet from the	he East/West in		County	
N	34		s	<u>37E</u>		800			1980	WEST		LEA	
⁸ Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Towns	saip	Range	Lot Ida	Feet from the	e North/South	line	Feet from the	East/V	Vest line	County	
Proposed Pool 1													
'Proposed Pool 1 '' Proposed Pool 2 MCKEE/ELLENBERGER OIL (WILDCAT)													
Work Type Code				¹¹ Well Type Code ¹³			ble/Rotary 14		¹⁴ Lease Type Co	Lease Type Code		od Level Elevation	
N " Multiple			0			R.		ļ	P		3561'		
			" Proposed Depth 10,000 "						1" Contractor		²⁸ Spud Date		
NO 10,000' GRANITE WASH UNKNOWN 6/11/96 ²¹ Proposed Casing and Cement Program													
Hole Si	ze		Casin			a Casing	Setting D			f Cemen		Estimated TOC	
14-3/4"			11-3/4"		42#		350'	· · · · · · · · · · · · · · · · · · ·		300		SURFACE	
11"			8-5/8"		24# & 28#		3,100'		700		SURFACE		
7-7/8"			5-1/2"		15	5.5#	10,000	10,000'		900		3,000'	
²¹ Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.													
DRILL AN 14-3/4" HOLE TO 350' AND SET 350' OF 11-3/4" SURFACE CASING. CEMENT WITH 300 SACKS OF CEMENT AND CIRCULATE TO SURFACE. DRILL AN 11" HOLE TO 3,100' AND SET 3,100' OF 8-5/8" 24# AND 28# INTERMEDIATE CASING. CEMENT WITH 700 SACKS OF CEMENT AND CIRCULATE TO SURFACE. DRILL AN 7-7/8" HOLE TO 10,000' AND SET 5-1/2" CASING. CEMENT WITH 900 SACKS OF CEMENT TO 3,000'. Permit Expires 1 Year From Approval Date Unless Drilling Underway													
¹⁵ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION						
Printed name:							Approved by: DISTINGT I SUPERVISOR DISTINGT I SUPERVISOR						
Title:	DAV	ID				Approval Date:							
SR. DRILLING ENGINEER							JUN	0.5	1996	c.upinatio			
Date:			Phone: (713) 609-4	.803	Conditions of App Attached	roval :						

Attached 🛛

(713) 609-4803

06-05-96

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C-101 Instructions

Measurements and dimensions are to be in feet/inches. Were positions will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- Δ Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Latter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - Ε Re-entry
 - D Drill deeper
 - P Plugback Δ
 - Add a zone
- 12 Well type code from the following table:
 - 0 Single oil completion
 - G Single gas completion
 - М Mutiple completion
 - t Injection well
 - s SWD well
 - W Water supply well С
 - Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - F Federal
 - S State
 - Ρ Private
 - N Navaio
 - J Jicarilla
 - U Lite L
 - Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.





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