UNTED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 (Se .erin-

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structions on reverse side) BUREAU OF LAND MANAGEMENT T.C-065607

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Tree function necond (Interval, size and number) SCAREN (MD) SCARE	4. PRODUCING INTER	VAL(8). OF THIS CO	OMPLETION—TOP, E	OTTOM NAME OF	<u> </u>			ļ	SURVEY MADE
Tree function necond (Interval, size and number) SCAREN (MD) SCARE					NOV 1 2 1	996		N	0
GR-CNL-LDT, GR-DIL CASING RECORD (REPORT all strings verific well) 13 3/8" 54# 1,546' 17 1/2" 1200 SX HOWCO Lite & PP w/add Surf 8 5/8" 32# 4,891' 11" 1750 SX PP & HOWCO Lite & Calass C w/add 5 1/2" 17# 8,286' 7 1/2" 1200 SX HOWCO Lite & Calass C w/add 25 1/2" 17# 8,286' 7 1/2" 1200 SX HOWCO Lite & Calass C w/add 26. LINER RECORD 30. TUBING RECORD SIZE DEPTH SET (MD) SOLVE SALVE SAL	79948172	<u>Delaware</u>	· ·			- + 1			
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Solid 17# 8,286 7 1/2" 1200 sx HOWCO Lite & Class C w/add	0 5 / 9 !!								
ED. LINER RECORD SIZE TOP (ND) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 2 7/8" 8,201' 30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 2 7/8" 8,201' 31. PERFORATION RECORD (Interval, size and number) 79948172' 0.38 EHD 157 holes 32. ACID. SHOT. FRACTURE. CEMENT SQUEZZE. ETC. DEPTH INTERVAL (MD) AMOUNT AND KINGD OF MATERIAL USED 1500 gal 7 1/2% NEFe 16,000 gal 30# x-linked gel 120,000# 16/30 sd & 40,000# 16/30 resin proppant. 33.* PRODUCTION PRODUCTIO				_					
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2 7/8" 8,201' 31. PERFORATION RECORD (Interval, size and number) 79948172' 0.38 EHD 157 holes 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL URED 79948172' 1500 gal 7 1/2% NEFE 16,000 gal 30# x-linked gel 120,000# 16/30 sd & 40,000# 16/30 resin proppant. 33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well STATUS (Producing or ANE-4n) Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 38 10 147 3868/1 10-13-96 24 CAS-OLE BALL GAS-OLE AATIO 38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED OTHER TO ANY OF TEST OCTOBER 18,199	29.	L	INER RECORD			30.	TUBING		
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A3.* PRODUCTION DATE FIRST PRODUCTION TO-13-96 Pumping Production METHOD (Flowing, gas lift, pumping—size and type of pump) Producing Assoli Ratio 38 10 147 3868/1 FLOW. TUBING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 24-HOUR RATE 38 10 147 38.0 38.0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 35. LIST OF ATTACHMENTS Deviation Survey. Logs previously sent. SIGNED PRODUCTION Producing Produc	799481	.72' 0.38 E	HD 157 hole	es	79948	172'			
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John C. Maxey, Jr.	36. I hereby certify	that the foregoin	and attached inf	ormation is com	plete and corre	ct as determi	ned from all avail	able records	· · · · - · · ·
John C. Maxey, Jr.		AMd -	7		Patrolau	n Engine	er	namm Oct	ober 18.199
	SIGNED	okn C. Maxe	/ · Jr.	_ TITLE _	recroted	" PIISTIIE		DATE OCC	
				d Spaces for A	Additional F	ata on Rev	rene Side)		

FORMATION	TOP	BOTTOM	FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		i TOP
Delaware Sand	7,994'	8,172	Sandstone	NAME	MEAS, DEETH VERT, DEPTH
				Yates 7 Rvrs Reef Delaware Sand Bone Spring Limestone	3,230' 3,806' 5,360' 8,220'
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