

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-33512

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Smith

8. Well No.

9

9. Pool name or Wildcat

Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line

Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3651' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8 thru 11-15-99

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/2-7/8" RBP & pkr. Set RBP at 7194' w/pkr. at 7177'. Press. tested RBP to 1000 PSI. Held OK. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Abo Zone w/2 SPF at following intervals: 7052' - 7064', 7067' - 7098', 7114' - 7116', 7150' - 7154', 7162' - 7164', 7174' - 7176', 7182' - 7184', & 7190' - 7192'. B.J. Svc. acidized csg. perfs. fr. 7052' - 7192' w/3874 gal. 15% HCL acid. Swabbed & flowed well. TIH w/ret. tool, latched onto RBP at 7194' & TOH w/RBP. TIH w/5-1/2" pkr. on 2-7/8" tbg. & set pkr. at 6985'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 500 PSI. Held OK. RDP, cleaned location & continued production.

Test of 11-17-99: Flowed 171 B.O., 76 B.W., & 170 MCFGPD in 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roy L. Wheeler, Jr.

TITLE Bus. Svc. Spec. II

DATE 12-6-99

TYPE OR PRINT NAME

Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY
GARY WANK
FIELD REPRESENTATIVE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 16 1999