State of New Mexico
y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

OIL CONSERVATION DIVISION P.O. Box 2088

Submit to Appropriate District Office 5 Copies

00 Rio Brazos Rd strict IV				Santa F							ENDED REPOR
) Box 2088, Santa			T FOR A	LLOWAI	BLE A	AND A	UTHO	RIZAT	TON TO T	RANSPOR'	
			rator name an	*****						OGRID Number	
Amerada Hes	s Corpor	ation								000495	
)rawer D									³ R	eason for Filing C	ode
lonument, N										NW	
	API Number					⁵ Pool Na	me		.*	•	Pool Code
	025-33512	2				Bronger				0.33	46970
⁷ Property Code 18924			8 Property Name Smith						9 Well Number		
		Location	<u> </u>			SIIITU			.,.,.		9
JL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/Se	outh Line	Feet from the	East/West line	County
A	34	195	36E			330	No	rth	660	East	Lea
	'	Hole Lo					1			1 2000	Lea
JL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/S	outh Line	Feet from the	East/West line	County
Lse Code	13 Produci	ng Method Co	ode 14 Gas C	Connection Date	15 (C-129 Per	mit Numb	er i	C-129 Effective	Date 17 C-	129 Expiration Date
Р		F	8	3-19-96							•
I. Oil and	d Gas T	ransport	ers					-	******	,, .	
			nsporter Name nd Address			20 POD 21 O/G			22 POD ULSTR Location and Description		
			xico Pipeline Co.			2817672		0	Unit M, Sec. 35, T19S, R36E.		R36E
022020	P.0	. Box 556	8 T.A.			201/0	16	U		bo Storage F	
		ver, Colo				-	300			 -	
024650	1		leum Company			2817899		G		c. 35, T19S, Meter No. 8	
	**********	. Box 158 sa, Oklah							warren uds	neter NO. (ρ 1 Δ.
	, 4.	ou, oktui	01114 7 110L								
							1				
			•								
										· · · · · · · · · · · · · · · · · · ·	
										- 1,-	
V. Produc	ced Wat	er			24	POD III S	TP I continue				
²³ POD)		C	T105 D05		POD ULS			•		
²³ POD 2065	0	Unit F,	Sec. 35,	T19S, R366					eription at NMGSAU Bt	ry. #51.	
²³ POD 2065	0 ompletic	Unit F,	Sec. 35,	T19S, R36F	E. Ri			ection a	•		erforations
²³ POD 2065 V. Well Co	0 ompletic	Unit F,		T19S, R36F	E. Ri	ce Engr		ection a	at NMGSAU Bt	²⁹ Pe	
23 POD 2065 7. Well Co 25 Spud D 7 · 26 ·	0 ompletic	Unit F,	Ready Date 8-16-96	T19S, R36I	E. Ri	ce Engr	. conne	ection a	at NMGSAU Bt	²⁹ Pe	7323
23 POD 20650 7. Well Co 25 Spud D 7 · 26 · 30 Ho	0 ompletic	Unit F,	Ready Date 8-16-96		E. Ri	ce Engr	. conne	ection a	PBTD 7397'	²⁹ Po 7200	7323 ement
23 POD 2065/ 7. Well Co 25 Spud D 7 · 26 - 30 Ho	0 ompletic oate 96 ole Sie	Unit F,	Ready Date 8-16-96	g & Tubing Size	E. Ri	ce Engr	32 De	ection a	PBTD 7397'	²⁹ Po 7200 ³³ Sacks C	ement - Additives.
23 POD 2065 7. Well Co 25 Spud D 7 · 26 - 30 Ho	0 ompletic oate 96 ole Sie 11"	Unit F,	Ready Date 8-16-96	g & Tubing Size 8-5/8"	E. Ri	ce Engr	32 De	ection a 2 2 2 2 2 2 2 2 2 2 2 2 2	* PBTD 7397'	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H"	- 7323' - Additives. & 800 Sx.
23 POD 2065 7. Well Co 25 Spud D 7 · 26 · 30 Ho	0 ompletic oate 96 ole Sie 11"	Unit F,	Ready Date 8-16-96 31 Casing	g & Tubing Size 8-5/8" 5-1/2"	E. Ri	ce Engr	32 De 1	ection a Pepth Set 277' 493'	* PBTD 7397'	²⁹ Po 7200 ³³ Sacks C	- 7323' - Additives. & 800 Sx.
23 POD 2065 7. Well Co 25 Spud D 7 · 26 - 30 Ho	ompletic ompletic on the same of the same	Unit F,	Ready Date 8-16-96 31 Casing	g & Tubing Size 8-5/8"	E. Ri	ce Engr	32 De 1	ection a 2 2 2 2 2 2 2 2 2 2 2 2 2	* PBTD 7397'	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H"	- 7323' - Additives. & 800 Sx.
23 POD 2065 7. Well Co 25 Spud D 7 · 26 - 30 Ho	ompletic ompletic 96 ole Sie 11" -7/8"	Unit F,	Ready Date 8-16-96 31 Casing	g & Tubing Size 8-5/8" 5-1/2"	E. Ri	ce Engr	32 De 1	2 ppth Set 277' 493'	* PBTD 7397'	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	- 7323' - Additives. & 800 Sx.
23 POD 2065 7. Well Co 25 Spud Di 7. 26- 30 Ho 7.	ompletic ompletic 96 ble Sie 11" -7/8"	Unit F, on Data 26 26 27 28 35 Gas Delive 8-19-9	Ready Date 8-16-96 31 Casing	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing	E. Ri	7 TD 7493'	32 De 1	2 Ppth Set 277' 493'	8 PBTD 7397' 4	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	- Additives. & 800 Sx.
23 POD 2065 7. Well Ce 25 Spud D 7. 26- 30 Ho 7- 1. Well Te 34 Date New Ce	ompletic ompletic on the state of the state	Unit F, on Data 26 26 27 28 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Ready Date 8-16-96 31 Casing	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date	E. Ri	7 TD 7493'	32 De 1 7	2 Ppth Set 277' 493'	PBTD 7397' 4	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	Additives. & 800 Sx. - Addit. Csg. Pressure
23 POD 2065 2 Well Ce 25 Spud D 7 - 26 - 30 Ho 7 - 1. Well Te 34 Date New Ce 8 - 16 - 96	ompletic ompletic on the state of the state	Unit F, on Data 26 26 27 28 35 Gas Delive 8-19-9	Ready Date 8-16-96 31 Casing	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Dat 8-28-9	E. Ri	7 TD 7493'	32 De 1 7 Cest Length	2 Ppth Set 277' 493'	8 PBTD 7397' 4 38 Tbg. Pressur	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	- Additives. & 800 Sx. - Addit. Csg. Pressure 0 Test Method
23 POD 2065 2065 25 Spud D 7-26- 30 Ho 7- 1. Well To 34 Date New O 8-16-96 40 Choke Size 13/64" I hereby certify	ompletic ompletic of size 96 ole Sie 11" -7/8"	Unit F, on Data 26 26 27 28 29 319 29 20 20 21 21 22 23 24 21 21 22 23 24 25 26 26 26 27 28 29 20 20 20 20 20 20 20 20 20	Ready Date 8-16-96 31 Casing 2-7 Ty Date Conservation I	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date 8-28-9 42 Water 0 Division have be	E. Ri	7 TD 7493'	32 De 1 7 7 Cest Length 4 Hours 3 Gas 305	2 Expth Set 277' 493'	8 PBTD 7397' 4 38 Tbg. Pressur	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	Additives. & 800 Sx. - Addit. Csg. Pressure
23 POD 20650 7. Well Ce 25 Spud D 7.26- 30 Hc 7- I. Well Te 34 Date New C 8-16-96 40 Choke Size 13/64" I hereby certify inplied with and best of my known.	ompletic ompletic 96 ble Sie 11" -7/8"	Unit F, on Data 26 26 27 28 37 41 Oil 319 es of the Oil Commation give	Ready Date 8-16-96 31 Casing 2-7 Ty Date Conservation I	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date 8-28-9 42 Water 0 Division have be	E. Ri	7 TD 7493 '	32 De 1 7 7 Fest Length 4 Hours 3 Gas 305	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	8 PBTD 7397' 4 38 Tbg. Pressur 490 44 AOF	29 Pc 7200 33 Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing
23 POD 20650 7. Well Co 25 Spud D 7. 26- 30 Ho 7- I. Well To 34 Date New Co 8-16-96 40 Choke Size 13/64" I hereby certify inplied with and best of my knowing instruction.	ompletic ompletic 96 ble Sie 11" -7/8"	Unit F, on Data 26 26 27 28 37 41 Oil 319 es of the Oil Commation give	Ready Date 8-16-96 31 Casing 2-7 Ty Date 96	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date 8-28-9 42 Water 0 Division have be	E. Ri	7 TD 7493 T 37 T 2 Approved b	32 De 1 7 7 Fest Length 4 Hours 3 Gas 305	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	8 PBTD 7397' 4 38 Tbg. Pressur 490 44 AOF	29 Pc 7200 33 Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing
23 POD 20650 7. Well Co 25 Spud D 7. 26- 30 Ho 7- I. Well To 34 Date New Co 8-16-96 40 Choke Size 13/64" I hereby certify mplied with and best of my know ignature: rinted name:	ompletic ompletic ompletic general size of the size	Unit F, on Data 26 26 27 28 37 41 Oil 319 es of the Oil Commation give	Ready Date 8-16-96 31 Casing 2-7 Ty Date 96	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date 8-28-9 42 Water 0 Division have be	E. Ri	7 TD 7493 '	32 De 1 7 7 Fest Length 4 Hours 3 Gas 305	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	8 PBTD 7397' 4 38 Tbg. Pressur 490 44 AOF	²⁹ Po 7200 ³³ Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing
23 POD 2065 7. Well Co 25 Spud D 7. 26- 30 Ho 7- I. Well To 34 Date New Co 8-16-96 40 Choke Size 13/64" I hereby certify purplied with and best of my knowing ignature: L. Wheele eitle:	ompletic ompletic ompletic get 11" -7/8" est Data oil that the rule that the info	Unit F, on Data 26 26 27 28 37 41 Oil 319 es of the Oil Commation give	Ready Date 8-16-96 31 Casing 2-7 Ty Date 96	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date 8-28-9 42 Water 0 Division have be	e e 6	7 TD 7493 T 37 T 2 Approved b	32 De 1 7 7 Test Length 4 Hours 3 Gas 305	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	At NMGSAU Bt 8 PBTD 7397' 4 4 38 Tbg. Pressur 490 44 AOF	29 Pc 7200 33 Sacks C 50 Sx. "C" 4 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing
23 POD 2065 V. Well Co 25 Spud Do 7-26- 30 Ho 7- T. Well To 34 Date New Co 8-16-96 40 Choke Size 13/64" I hereby certify mplied with and a best of my know signature: Crinted name: L. Wheele Sitle: dmin. Svc.	ompletic ompletic ompletic one Sie 11" -7/8" Fest Data Oil one Sie that the rule of that the info	Unit F, on Data 26 26 27 28 37 41 Oil 319 es of the Oil Commation give	Ready Date 8-16-96 31 Casing 2-7 Ty Date 96	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date 8-28-9 42 Water 0 Division have be and complete	e e 6	CE Engr	32 De 1 7 7 Test Length 4 Hours 3 Gas 305	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	At NMGSAU Bt 8 PBTD 7397' 4 4 38 Tbg. Pressur 490 44 AOF	29 Pc 7200 33 Sacks C 50 Sx. "C" + 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing
23 POD 2065 V. Well Co 25 Spud Do 7-26- 30 Ho 7- 7- 7- 7- 7- 7- 7- 7- 7- 7	ompletic ompletic ompletic 96 ole Sie 11" -7/8" Cest Data Oil it that the info oppledge and or, Jr. Coord. 9-5-96	Unit F, on Data 26 26 27 28 29 37 41 Oil 319 es of the Oil Commation give belief	Ready Date 8-16-96 31 Casing 2-7 Ty Date 96 Conservation In above is true	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Dat 8-28-9 42 Water 0 Division have be and complete	E. Ri	7 TD 7493 T 37 T 2 Approved b Title:	7 Cest Length 4 Hours 3 Gas 305 Coy:	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	At NMGSAU Bt 8 PBTD 7397' 4 4 38 Tbg. Pressur 490 44 AOF	29 Pc 7200 33 Sacks C 50 Sx. "C" 4 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing
20650 V. Well Co 25 Spud Do 7-26- 30 Ho 7- VI. Well To 34 Date New Co 8-16-96 40 Choke Size 13/64" I hereby certify complied with and the best of my kno Signature: Printed name: L. Wheele Citle: dmin. Svc. Date:	ompletic ompletic ompletic 96 ole Sie 11" -7/8" Cest Data Oil it that the info oppledge and or, Jr. Coord. 9-5-96	Unit F, on Data 26 26 27 28 29 37 41 Oil 319 es of the Oil Commation give belief	Ready Date 8-16-96 31 Casing 2-7 Ty Date 96 Conservation In above is true	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Date 8-28-9 42 Water 0 Division have be and complete	E. Ri	7 TD 7493 T 37 T 2 Approved b Title:	7 Cest Length 4 Hours 3 Gas 305 Coy:	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	At NMGSAU Bt 8 PBTD 7397' 4 4 38 Tbg. Pressur 490 44 AOF	29 Pc 7200 33 Sacks C 50 Sx. "C" 4 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing
23 POD 2065 V. Well Co 25 Spud Do 7-26- 30 Ho 7- 7- 7- 7- 7- 7- 7- 7- 7- 7	ompletic ompletic of steep 11" -7/8" Sest Data Oil it that the informed geand or, Jr. Coord. 9-5-96 Inge of opera	Unit F, on Data 26 26 27 28 29 37 41 Oil 319 es of the Oil Commation give belief	Ready Date 8-16-96 31 Casing 2-7 Ty Date 96 Conservation In above is true Phone: 5	g & Tubing Size 8-5/8" 5-1/2" /8" Tubing 36 Test Dat 8-28-9 42 Water 0 Division have be and complete	E. Ri	7 TD 7493' 37 T 2 Approved b Title: Approval D	7 Cest Length 4 Hours 3 Gas 305 Coy:	ection a 2 2 2 2 2 2 2 3 493 150 1 5 DIL CON	At NMGSAU Bt 8 PBTD 7397' 4 4 38 Tbg. Pressur 490 44 AOF	29 Pc 7200 33 Sacks C 50 Sx. "C" 4 200 Sx. "H" 50/50 (POS:C	ement Additives. & 800 Sx. + Addit. Csg. Pressure 0 Test Method Flowing