

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33512
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	SMITH
8. Well No.	9
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040, Houston, TX 77252-2040

4. Well Location
Unit Letter A : 330 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 34 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3651 GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>RUNNING 5-1/2" PRODUCTION CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-11-96: R.U. BULL ROGERS CSG. CREW & RUN 174 JTS. OF 5-1/2", 15.5#, K-55, 8RD, LT & C, SMLS, R-3, "A" CSG. TO 7493.49'. SHOE @ 7493'. FLOAT COLLAR @ 7404' & PACKER @ 7058'. USED 62 TURBOLIZERS & 42 CENTRALIZER. CEMENT WITH DOWELL. PUMP 10 BBLs FW, 50 BBLs CW-7, 20 BBLs FW. 100 SX. CLASS "H" CMT. WITH 6#/SX SALT + .3% D65 + .2% D79 + .2% D46. (15.6 PPG 1.18). DROPPED PLUG & DISPLACED W/20 BBLs FW & 157 BBLs MUD @ 7.4 BPM. FINAL CIRCULATION PRESSURE 400#. BUMP PLUG WITH 1000#. DROP BOMB & INFLATED PACKER WITH 500#-1500#. OPEN STAGE TOOL. CIRCULATED 5-1/2" CSG. CIRCULATED UP CMT. FOR 5 MINUTES. EST. 30 SX. TO PIT.

08-12-96: CMT. 2ND STAGE - PUMP 200 BBLs. OF TREATED 10# BRINE, 20 BBLs FW, 800 SX. 50/50
CONTINUED ON ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPVSR. DRILG SVS. DATE 08-14-96
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713 609-4846

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 20 1996
CONDITIONS OF APPROVAL, IF ANY: