

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33512

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name
SMITH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

8. Well No.
9

3. Address of Operator
P.O. Box 2040, Houston, TX 77252-2040

9. Pool name or Wildcat
MONUMENT/ABO

4. Well Location
Unit Letter **A** : **330** Feet From The **NORTH** Line and **660** Feet From The **EAST** Line
Section **34** Township **19S** Range **36E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3651 GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: **SPUD AND SETTING SURFACE CSG.** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-26-96: M.I. & RU MCGEE RIG #1. SPUD @ 6:00 P.M. MST. (40' CONDUCTOR + 17' TO KB = 57').
DRILL F/57'-380'. SURVEY 1°. DRILL F/380'-901'. SURVEY 3/4°.

07-27-96: DRILL F/901'-1277'. SURVEY 1-1/2°. RU BULL ROGERS CSG CREW & RUN 29 JTS OF 8-5/8",
24#, J55 & K55, 8RS, SMLS, R3, "A" CSG SET @ 1277', SHOE @ 1276', FC @ 1230'. RAN 10 CENT
CMT WITH DOWELL. PUMP 40 BBLS OF FRESH WATER. MIX & PUMP 250 SX OF CL "C" CMT + 4%
GEL + 2% CACL2 + 1/4#/SX, CF (13.7#-1.67) TAIL WITH 200 SX CL "C" CMT + 2% CACL2 +
1/4#/SX CF (14.8-1.32). DISP W/75 BBLS WATER @ 7 BBLS/MIN. FINAL CIRC W/700 PSI.
BUMP PLUG W/1100 PSI @ 11:15 PM. FLOAT HELD OK. CIRC. 90 SX CMT TO PIT. WOC. 16 HRS.

07-28-96: T.I.H. W/A 7-7/8" BIT. TEST PIPE RAMS & ANNULAR W/1500 PSI. O.K. DRILL CMT.
F/1210'-1250' W/F.C. @ 1230'. TEST CSG. W/1000 PSI O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPVSR. DRLG SVS. DATE 07-31-96

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713 609-4846

(This space for State Use)

ORIGINAL SIGNED BY JERRY SIXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 15 1996

CONDITIONS OF APPROVAL, IF ANY:

