

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33514

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

4. Well Location
Unit Letter P: 330 Feet From The South Line and 330 Feet From The East Line

Section 27 Township 19-S Range 36-E NMPM Lea County

10. Date Spudded 8-13-96 11. Date T.D. Reached 8-28-96 12. Date Compl. (Ready to Prod.) 9/12/96 13. Elevations (DF & RKB, RT, GR, etc.) 3664' GL, 3681' KB 14. Elev. Casinghead 3663

15. Total Depth 8020' 16. Plug Back T.D. 7970' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 7258' - 7360' Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Induction and Neutron/Density 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	312	17 1/2	350 sx	None
8 5/8	24 & 32	3050	11	6755 sx light & 150sx	"C" None
5 1/2	15.5 & 17	8020	7 7/8	575 sx light & 400sx	"C" None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	7147	7147

26. Perforation record (interval, size, and number) 7258' - 7360', 160 perf., 42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7258-7360	4000 gal. 15% HCl Acid

PRODUCTION							
Date First Production 9/12/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/13/96	Hours Tested 24 hrs.	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 230	Gas - MCF 199	Water - Bbl. 20	Gas - Oil Ratio 865.22
Flow Tubing Press. 700	Casing Pressure zero	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Ed Locke

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

David H. Arrington, President

9-20-96