

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33524
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  STATE A "26"
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 5
3. Address of Operator P.O. Box 1150, Midland, TX 79702	9. Pool name or Wildcat MONUMENT; ABO

4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>3300</u> Feet From The <u>WEST</u> Line
Section <u>26</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County

10. Date Spudded 8/5/96	11. Date T.D. Reached 8/22/96	12. Date Compl.(Ready to Prod.) 9/20/96	13. Elevations(DF & RKB, RT, GR, etc.) 3701'	14. Elev. Casinghead
15. Total Depth 7700'	16. Plug Back T.D. 7700'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7366' - 7390' ABO				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL/CBL/RAL				22. Was Well Cored NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	400'	14-3/4"	260 SX - SURF	
8-5/8"	24#	2774'	11"	740 SX - SURF	
5-1/2"	15.5 & 17#	7700'	7-7/8"	860 SX - TOC 2600'	

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	7257'	7194'

26. Perforation record (interval, size, and number)  7366' - 7390' 1 JHPF (24 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7366-90' AMOUNT AND KIND MATERIAL USED 750 GALS 6% HCl
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**PRODUCTION**

Date First Production 9/20/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 9/22/96	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 1112	Gas - MCF 758	Water - Bbl. 0	Gas - Oil Ratio 682
Flow Tubing Press. 690#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1112	Gas - MCF 758	Water - Bbl. 0	Oil Gravity - API (Corr.) 40.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

**DEVIATION SURVEY**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title T.A. Date 10/9/96

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1270	T. Canyon	
T. Salt	1353	T. Strawn	
B. Salt	2593	T. Atoka	
T. Yates	2745	T. Miss	
T. 7 Rivers	3037	T. Devonian	
T. Queen	3583	T. Silurian	
T. Grayburg	3964	T. Montoya	
T. San Andres	4399	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4653
T. Drinkard		T. Bone Springs	5674
T. Abo	6996	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from 7366 to 7390  
 No. 2, from to  
 No. 3, from to  
 No. 4, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
 No. 2, from to feet  
 No. 3, from to feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1270	1270	SANDSTONE, SHALE				
1270	1353	83	ANHYDRITE				
1353	2593	1240	SALT, ANHYDRITE				
2593	3583	990	ANHYDRITE, SANDSTONE				
3583	3964	381	SANDSTONE, DOLOMITE				
3964	4399	435	DOLOMITE, SANDSTONE				
4399	4653	254	DOLOMITE				
4653	5674	1021	SANDSTONE				
5674	6996	1322	DOLOMITE, SANDSTONE				
6996	7700	704	DOLOMITE, SHALE				