

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33535
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dryhole	7. Lease Name or Unit Agreement Name Royal Coachman
2. Name of Operator Bristol Resources Corporation	8. Well No. 2
3. Address of Operator 6655 S. Lewis, Ste. 200 Tulsa, OK 74136	9. Pool name or Wildcat Monument (Abo)
4. Well Location Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line Section 27 Township 19S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Complete Drilling Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-96 Spud well @ 3:30 a.m. Drlg 17½" hole to 321'; set 13-3/8" csg. @ 321' w/ 335 sx "C" w/ 2% cacl. WOC 12 hrs; Tst csg to 800 psi - OK

9-24-96 Drlg 11" hole to 3035', set 8-5/8" casing @ 3035' w/ 600 sx 35:65 poz + 6% gel + 5#/sx sah + 1/4#/sx celloflake & 200 sx "C" w/ 1% cacl + ¼#/sx celloflake. Cement circulated to surface. Tst csg to 1000 psi - holding.

11-04-96 Drilled to T.D. @ 7715'; ran logs

11-07-96 P & A Well. see Subsequent PA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dan R. Abney TITLE Operations Superintendent DATE 6/18/97
TYPE OR PRINT NAME Dan R. Abney TELEPHONE NO. (918) 492-7900

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11-1-107